APPROVED BY

UNCED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP. TE*

(Other instructions on-

reverse side)

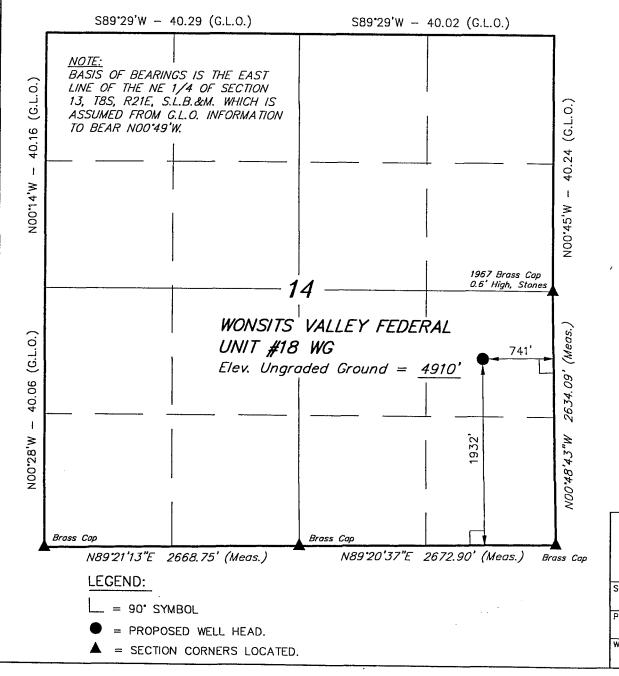
Form approved. Budget Bureau No. 1004-0136 Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

					U-08	07
APPLIC	CATION FOR PI	ERMIT TO D	RILL OR DEEPE	V	6. IF INDIAN, ALLOTTEE (Uintah-(
la. TYPE OF WORK				· · · · · · · · · · · · · · · · · · ·	7. UNIT AGREEMENT NAM	46
	DRILL X	DEEPEN	7		Wonsits Valle	
b TYPE OF WELL		L	_			, 1 111 5 111
OIL WELL	GAS- WELL X	OTHER	SINGLE MU ZONE X ZON	LTIPLE NE	8. FARM OR LEASE NAME WVFU #1	•
2. NAME OF OPERATOR CHEVRON USA PRO	ODUCTION CO., INC.				9. API WELL NO.	
3. ADDRESS AND TELEPHON	ENO. OUTH, VERNAL, UT 84	079 9524	(425) 501	1200	10. FIELD AND POOL, OR W	
4. LOCATION OF WELL (Rep	port location clearly and in accordan		(435) 781-4 sents)*	1300	Wonsits Valley	- Wasatch
At surface		21.0				
1932' FSL, 741' FEL, 389 126		14.13 A 19			11. SEC.,T., R., M., OR BLO OR AREA	CK AND SURVEY
At proposed prod. Zone	444211	7.7			SEC. 14-T8S-R21E	
SAME						
14. DISTANCE IN MILES AND ~36.05 MILES FROM	DIRECTION FROM NEAREST TO 1 VERNAL, UT	WN OR POST OFFICE*			12. COUNTY OR PARISH UINTAH	13. STATE UTAH
15. DISTANCE FROM PROPOLOCATION TO NEAREST	SED* 741'		16. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	, , , , , , , ,
PROPERTY OR LEASE LIF (Also to nearest drig. Unit lin			1280		NIA	
18. DISTANCE FROM PROPOS	SED LOCATION*		19. PROPOSED DEPTH	20. ROTA	NA ARY OR CABLE TOOLS	
OR APPLIED FOR, ON THE	LLING, COMPLETED, aprox. Sis LEASE, FT.	50'	7800'	RO	ΓARY	
21. ELEVATIONS (Show whether	DF, RT, GR, etc.)				22. APPROX. DATE WORK	WILL START*
4906 GL					3/1/)9
		PROPOSED CAS	ING AND CEMENTING PRO	GRAM	_	
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	T	QUANTITY OF CEMENT	
7-7/8"	8-5/8" K-55 5-1/2" K-55	24# 15.5#	500° 7800°	3548Y HLEI	240 SX. CLASS G LL LEAD, 407 SX. PREM	HM AC TAH
	3 1/2 12-33	13.3#	7800	3343A. III-FII	LL LEAD, 407 SA. FREM	TOM AG TAIL
Chevron proposes to drill Certified plat Self certification statem Thirteen point surface u Eight point drilling plan	se plan	e location above. A	ttachments:		DEC 1 1 1998	
	Federal Appro-			l DIV.	OF OIL, GAS & I	MINING
7	Faderal Approval of th Action is Necessary	1/8				
IN ABOVE SPACE DESCRIBE P	ROPOSED PROGRAM: If propos	sal is to deepen, give data o	on present productive zone and propose	ed new productive zo	ne. If proposal is to drill or deepen	directionally give
pertinent data on subsurface locati	ons and measured and true vertica	depths. Give blowout pro	eventer program, if any.	- productive con	in proposal is to drill of deepen	directionally, give
SIGNED	llefonder	TITLE	Red Wash Operation	ons Rep.	_ DATE	<u>'-98</u>
(This space for Federal or State	office use)				<u> </u>	
PERMIT NO.	43-047-33269	<u>}</u>	APPROVAL DATE			
Application approval does not v	warrant or certify that the applicant ho	olds legal or equitable title to	those rights in the subject lease which w	ould entitle the applica	ant to conduct operations thereon.	
CONDITIONS OF APPROVA	L, TE ANY:		RECLAMATION S			4

*See Instructions On Reverse Side

T8S, R21E, S.L.B.&M.

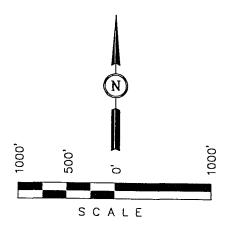


CHEVRON U.S.A., INC.

Well location, WONSITS VALLLEY FEDERAL UNIT #18 WG, located as shown in the NE 1/4 SE 1/4 of Section 14, T8S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 14, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4903 FEET.



CERTIFICATE AND THAT THE ABOVE REAT. WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS WADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECTTO THE BEST OF MY KNOWLEDGE AND BELIEF, No. 161319

REGISTERED LAND SURVEYOR REGISTRATION NO. 161300

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

1" = 1000'		DATE SURVEYED: 10-22-98	DATE DRAWN: 10-29-98		
G.S. M.A. C.B.T.		REFERENCES G.L.O. PLAT			
WEATHER COOL		FILE CHEVRON U.S.	A INC		

United States Department of the Interior Bureau of Land Management Vernal District Office 170 South 500 West Vernal, UT 84078

SELF-CERTIFICATION STATEMENT

Be advised that Chevron USA Production Company is considered to be the operator of Wonsits Valley Federal Unit #18 WG, NESE-Sec.14-T8S-R21E, Uintah County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Nationwide Bond #U-89-75-81-34 (Standard Oil Co. of California and its wholly owned subsidiary Chevron USA Production Co., as co-principals) via surety consent as provided for in 43 CFR 3104.2.

Sincerely,

M. É. Alexander

Red Wash Area Operations Rep.

DATE: 12-8-98

CHEVRON USA PRODUCTION CO.

Wonsits Valley Fed. Unit #18 WG 1932' FSL & 741' FEL NESE-S14-T8S-R21E, SLB&M UINTAH COUNTY, UTAH

THIRTEEN POINT SURFACE USE PLAN

1. **EXISTING ROADS:**

- A. See Topographic Map A. There are no plans to change, alter or improve upon any existing state or county road.
- B. See Topographic Map A & B. Proposed access road begins approximately 35.9 miles from Vernal, UT.

2. ACCESS ROADS TO BE CONSTRUCTED OR RECONSTRUCTED:

A. See Topographic Maps A and B. An access road approximately 0.15 mile in length is proposed.

3. LOCATION OF EXISTING WELLS WITHIN ONE MILE:

A. See Topographic Map C. The proposed well will be drilled on the original well pad of WVFU #18, ~50 feet from the original wellbore.

4. LOCATION OF EXISTING OR PROPOSED FACILITIES IF WELL IS PRODUCTIVE:

- A. See Topographic Map B & D.
- B. Gas dehydration unit,100 barrel tank, 500 barrel tank, and approximately 660 feet of 2" surface gas line that ties into an existing pipe line. Also a casing cathodic protection system consisting of a deep well anode bed and solar power generator.
- C. Disturbed areas no longer needed for operations will be graded back to as near original state as possible. Drainage channels will be returned to original state and the areas will be reseeded as prescribed by the BIA.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Wonsits Valley Federal Unit water supply wells 1965 Application #36125.
- B. Water well in Ouray operated by A-1 Tank and Brine, Permit #43-8496.
- C. City water from Ouray provided by Ouray Brine's facility in Ouray. No permit.

6. CONSTRUCTION MATERIALS:

A. Native dirt and gravel will be used as construction materials.

7. METHODS FOR HANDLING WASTE DISPOSAL:

- A. A lined reserve pit will be constructed to contain excess drilling fluids. Lining thickness will be a minimum of 10 mils.
- B. Excess reserve pit fluid will be disposed of via evaporation, percolation at pit abandonment or haul-off to a commercial disposal facility.
- C. Drill cuttings will be caught and settled in the reserve pit and buried when the pit is backfilled.
- D. Commercial service will provide portable toilets and haul-off to a commercial disposal facility.
- E. Trash will be stored in trash containers and hauled to commercial or municipal facility for disposal.
- F. It is not anticipated that any salt or chemicals will need to be disposed of. If required, disposal will be by commercial disposal facility.
- G. In the event fluids are produced, any oil will be transferred to existing facilities within Wonsits Valley Unit and sold. Any water will be transferred to Red Wash Unit disposal facilities.
- H. <u>Hazardous chemicals 10,000lb. of which will most likely be used, produced, stored, transported or disposed of in association with the proposed action of drilling, completing and producing this well:</u> We anticipate that none of the hazardous chemicals in quantities of 10,000 lb. or more will be associated with these operations.
- I. Extremely hazardous substances threshold quantities of which will be used, produced, stored, transported or disposed of in association with the proposed action of drilling, completing and producing this well: We anticipate that none of the extremely hazardous substances in threshold quantities per 40 CFR 355 will be associated with these operations.

8. **ANCILLARY FACILITIES:**

A. None.

9. WELLSITE LAYOUT:

- A. See Figures 1 and 2.
- B. Burn pit will not be lined.
- C. Access to the well pad will be as shown on Topographic Map B.

10. PLAN FOR RESTORATION OF SURFACE:

- A. All surface areas not required for production operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum. Any rock encountered in excavation will be disposed of beneath backfill to return surface to its present appearance and provide soil for seed growth.
- B. The topsoil will be evenly distributed over the disturbed areas. Reseeding will be performed as directed by the BIA.
- C. Pits that would present a hazard to wildlife or livestock will be backfilled when the rig is released and removed.
- D. Completion of the well is planned during 1999. Rehabilitation will commence following completion of the well. If the wellsite is to be abandoned, all disturbed areas will be recontoured to the natural contour as soon as possible.

11. <u>SURFACE OWNERSHIP:</u>

A. The wellsite, access roads and production facilities are constructed on Ute tribal lands.

12. <u>OTHER INFORMATION:</u>

- A. Surface use activities other than the oil and gas well facilities consist of grazing.
- B. There are no occupied dwellings near the wellsite.

13. <u>COMPANY REPRESENTATIVE</u>:

Mr. M. E. Alexander 11002 East 17500 South Vernal, UT 84078 (435) 781-4307

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Chevron USA Production Co., Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date

B. E. Alexander

Red Wash Operations Rep.

CHEVRON USA PRODUCTION CO.

WONSITS VALLEY FEDERAL UNIT #18-WG 1932' FSL & 741' FEL SEC 14-T8S-R21E SLB&M UINTAH COUNTY, UTAH

EIGHT POINT DRILLING PLAN

1. ESTIMATED FORMATION TOPS:

Green River

2286'

Wasatch

5528'

2. <u>ESTIMATED DEPTHS OF TOP AND BOTTOM OF WATER, OIL, GAS, OR OTHER MINERAL BEARING FORMATIONS AND PLAN FOR PROTECTION:</u>

Deepest Fresh Water: ~4000' from surface

Oil and Gas: Oil previously produced from the Green River Formation between 5094' and 5273'; gas expected in the Wasatch Formation between ~6000' and 7800' TD.

Protection of oil, gas, water, or other mineral bearing formations: Protection shall be accomplished by cementing surface casing and production casing back to the surface or to depths sufficient to isolate required formations. Please refer to casing and cement information for protection plans.

3. PRESSURE CONTROL EQUIPMENT:

For drilling 11" surface hole to 500': No BOP equipment required.

For drilling through 8.625" surface casing to TD:

Maximum anticipated surface pressure is <1700 psi.

Pressure control equipment shall be in accordance with BLM minimum standards for 2000 psi equipment.

A casing head with an 11", 3000 psi flange will be welded onto the 8.625" surface casing.

BOP stack will consist of a double gate and annular preventer. The double gate will be equipped with pipe rams on bottom and blind rams on top. The choke and kill lines will be connected to outlets between the bottom and top rams, utilizing either the ram body outlet or a drilling spool with side outlets. The BOP stack will be 11" bore, 3000 psi working pressure. The choke and kill lines will be 2" or 3" bore, 3000 psi working pressure.

A rotating head may be used while drilling for control of gas cut mud.

Test procedure and frequency shall be in accordance with BLM minimum standards for 2000 psi equipment.

4. SUPPLEMENTAL DRILLING EQUIPMENT AND CASING INFORMATION:

Casing Information: All casing will be new and tested to 1500 PSI

Casing	Conn.	New/ Used	Stage Tool	Centralizers
8.625"	STC	New	None	10' above shoe, on 1st and 3rd collars
5.5"	STC	New	None	10' above shoe, every other collar to top of pay (~6000')

Cement Information:

<u>8.625" Casing</u>: Oilfield type cement circulated in. Class A or G single slurry mixed to 15.6 ppg, yield = 1.19 cf/sx. Fill to surface with 286 cf (240 sx). Tail plug used. Allowed to set under pressure.

5.5" Casing: Lead/tail oilfield type cement circulated in, 50% excess assumed.

Lead slurry - Premium AG250 High Fill Standard mixed to 11.0 ppg, yield = 3.82 cf/sx.

Tail slurry - Premium AG250 + additives as required mixed to 14.8 ppg, yield = 1.34 cf/sx. Fill to ~5700' with 545 cf (407 sx.).

Drilling Equipment:

Surface hole will be drilled and surface casing set with a small rotary surface hole rig.

A rotating head may be used while drilling below surface casing for control of gas cut mud.

5. <u>CIRCULATING MEDIUM, MUD TYPE, MINIMUM QUANTITIES OF WEIGHT MATERIAL, AND MONITORING EQUIPMENT:</u>

Surface hole will be drilled with air, air/mist, foam or mud depending on hole conditions. Drilling below surface casing will be performed with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash, and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is ± 10 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used during drilling operations.

Gas detector will be used during drilling operations.

6. ANTICIPATED TYPE AND AMOUNT OF TESTING, LOGGING, AND CORING:

Logging: Openhole logs for proposed well will overlap and tie with those from the original wellbore, WVFU #18.

Gamma Ray, Resistivity, from TD to (OVERLAP G1 Lime)'. Mud logging with 10' samples from 5050' to TD.

Coring:

None planned.

Testing:

None planned.

7. EXPECTED BOTTOM HOLE PRESSURE AND ANY ANTICIPATED ABNORMAL PRESSURE, TEMPERATURES, OR OTHER HAZARDS (H₂S, STEAM, ETC.) AND ASSOCIATED CONTINGENCY PLANS:

Near normal pressure gradients are expected in the Wasatch Formation. Some slightly pressured intervals may exist (+/-10 ppg MWE) in previous waterflood intervals in the Green River Formation. Other slightly pressured intervals which may be encountered are typically tight and require fracture stimulation to flow.

Maximum expected BHP @ 7800':

~3378 psi

Maximum expected BHT @ 7200':

~1730 F.

Minor amounts of H2S may exist in previous waterflood intervals of the Green River Formation.

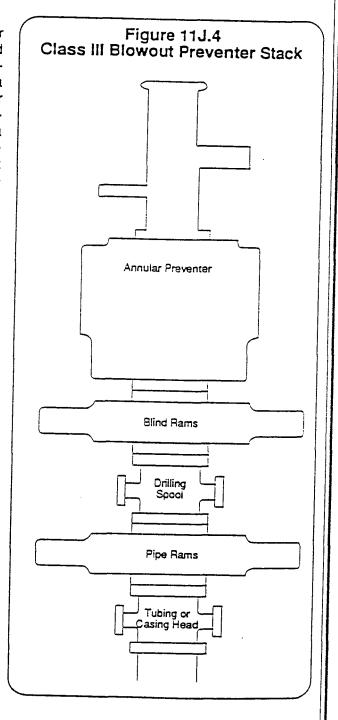
8. <u>OTHER</u>:

No other abnormal hazards are anticipated and no contingency plans are required.

CHEVRON DRILLING REFERENCE SERIES VOLUME ELEVEN WELL CONTROL AND BLOWOUT PREVENTION

E. CLASS III BLOWOUT PREVENTER STACK:

The Class III preventer stack is designed for drilling or workover operations. It is composed of a single hydraulically operated annular preventer on top, then a blind ram preventer, a drilling spool, and a single pipe ram preventer on bottom. The choke and kill lines are installed onto the drilling spool and must have a minimum internal diameter of 2". All side outlets on the preventers or drilling spool must be flanged, studded, or clamped. An emergency kill line may be installed on the wellhead. A double ram preventer should only be used when space limitations make it necessary to remove the drilling spool. In these instances, the cnoke manifold should be connected to a flanged outlet between the preventer rams In this hookup, the pipe rams are considered master rams only, and cannot be used to routinely circulate out a kick. Class III blowout preventer stack is shown to the right in Figure 11J.4.

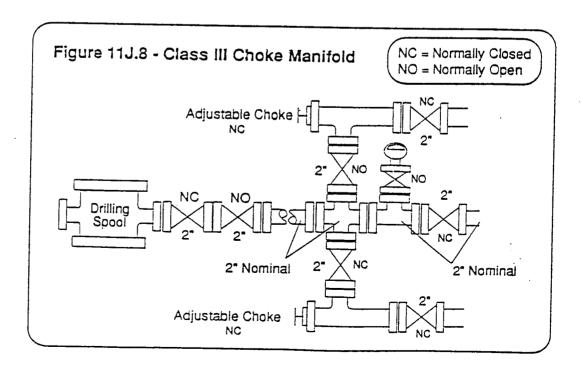


CHEVRONDRILLING REFERENCE SERIES VOLUME ELEVEN WELL CONTROL AND BLOWOUT PREVENTION

D. CLASS III CHOKE MANIFOLD

The Class III choke manifold is suitable for Class III workovers and drilling operations. The Standard Class III choke manifold is shown in Figure 11J.8 below. Specific design features of the Class III manifold include:

- 1. The manifold is attached to a drilling spool or the top ram preventer side outlet.
- 2. The minimum internal diameter is 2" (nominal) for outlets, flanges, valves and lines.
- 3. Includes two steel gate valves in the choke line at the drilling spool outlet. The inside choke line valve may be remotely controlled (HCR).
- 4. Includes two manually adjustable chokes which are installed on both side of the manifold cross. Steel isolation gate valves are installed between both chokes and the cross, and also downstream of both chokes.
- 5. Includes a blooey line which runs straight through the cross and is isolated by a steel gate valve.
- 6. Includes a valve isolated pressure gauge suitable for drilling service which can display the casing pressure within view of the choke operator.
- 7. Returns through the choke manifold must be divertible through a mud-gas seperator and then be routed to either the shale shaker or the reserve pit through a buffer tank or manifold arrangement.
- 8. If the choke manifold is remote from the wellhead, a third master valve should be installed immediately upstream of the manifold cross.

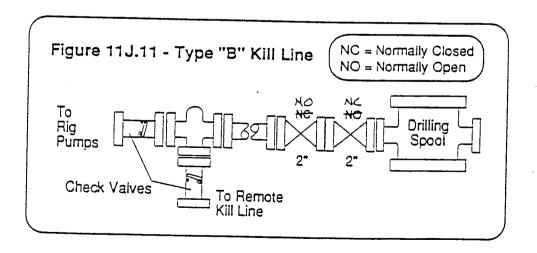


Rev. 1/1/89

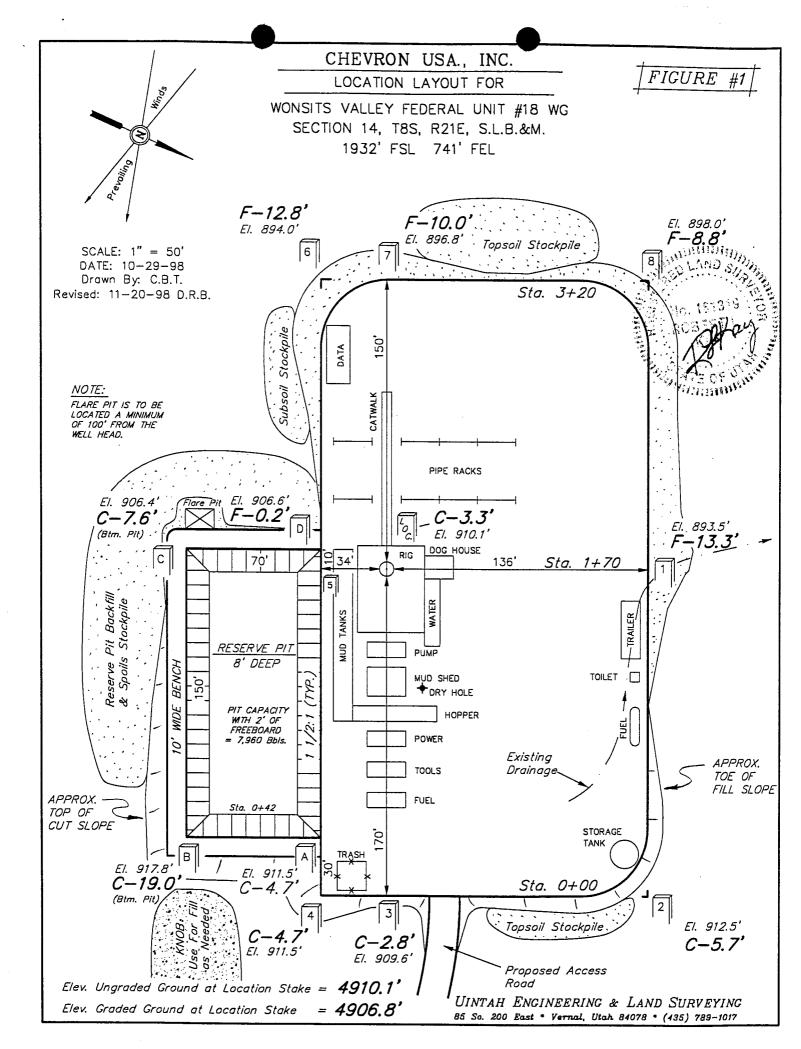
D. TYPE "B" KILL LINE - CLASS III, IV , AND V WELLS

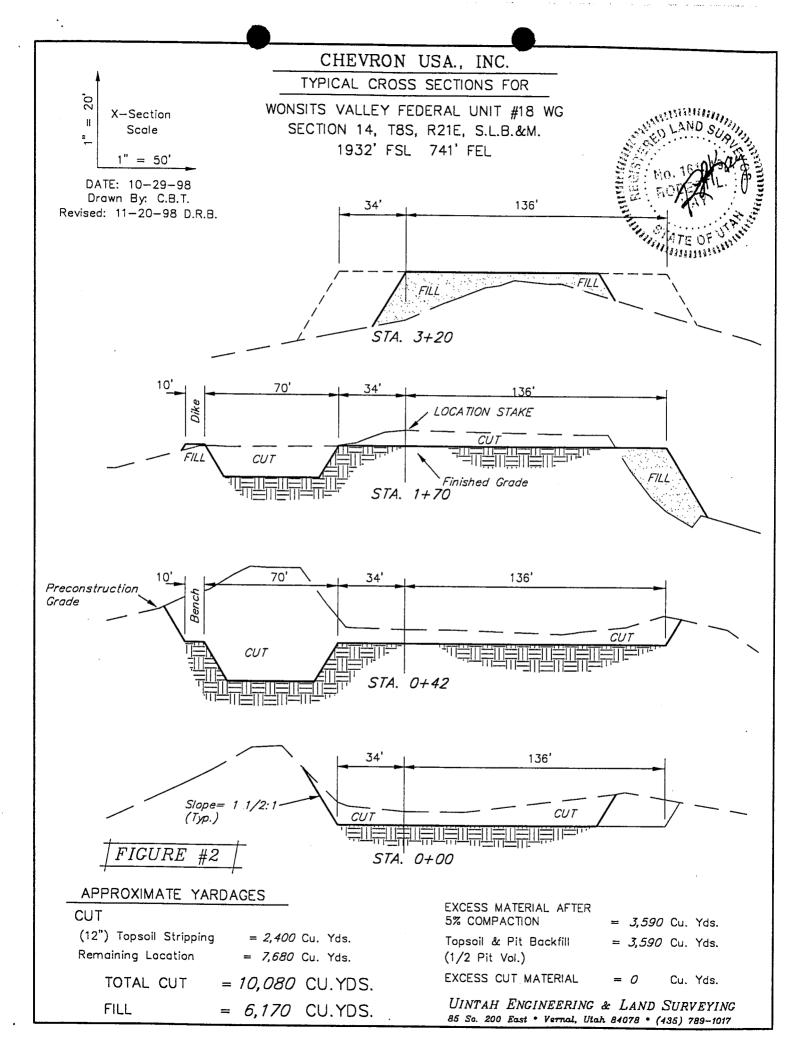
The type B kill line described below in Figure 11J.11 is the minimum recommended hookup for installation on all Class III, Class IV and Class V wells. Specific design features of the type B kill line include:

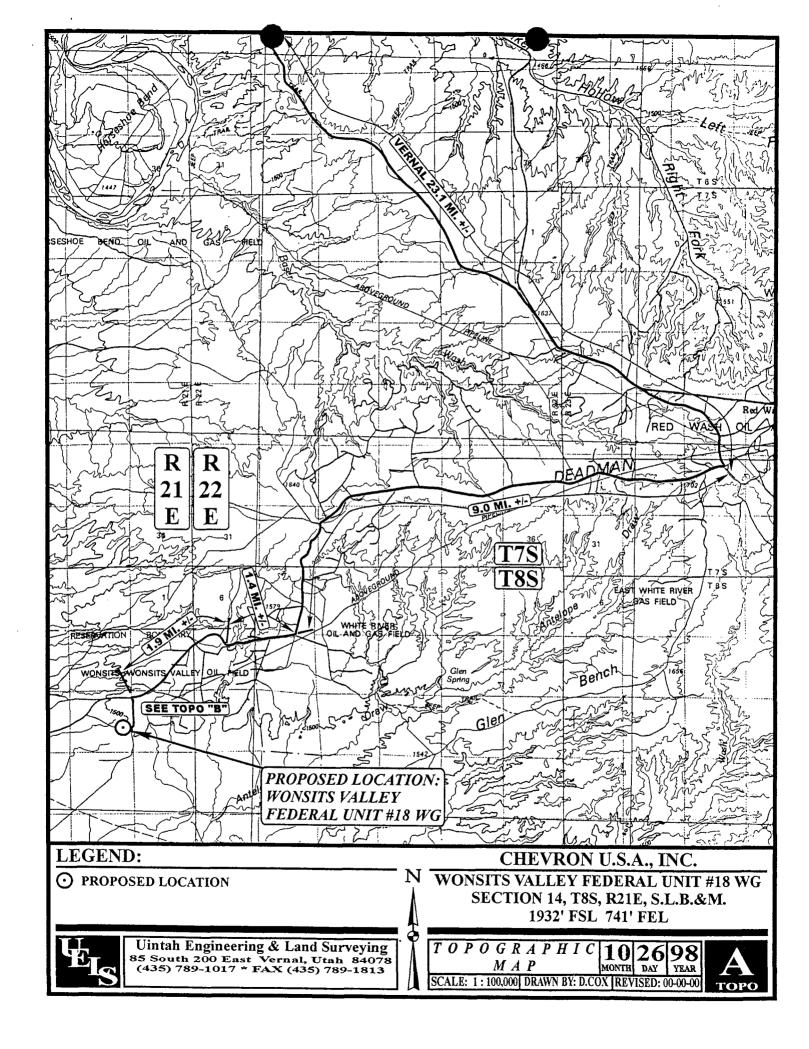
- 1. The preferred kill line connection to the well is at the drilling spool, however, a preventer side outlet may be used when space restrictions exclude the use of a drilling spool. In all cases, the kill line must be installed below the uppermost blind rams so the well can be pumped into with no pipe in the hole.
- 2 The arrangement includes two 2" (nominal) gate valves installed at the drilling spool and an upstream fluid cross. The outside valve may be hydraulically remote controlled.
- 3. Two pump-in lines should be attached to the fluid cross. The **primary kill line** should be routed to the rig standpipe where it can be manifolded to the rig pumps. The **remote kill line** should be run to a safe location away from the rig or to the rig cementing unit. The remote kill line should have a loose end connection for rigging-up a high pressure pumping unit.
- 4. Both the primary kill line and the remote kill line must include a 2" check valve which is in working condition while drilling. If a check valve is crippled for testing purposes, the flapper or ball must be re-installed and tested before drilling resumes.
- 5. The primary kill line must include a pressure gauge which can display the pump-in pressure on the rig floor.
- 6. Any lines which are installed at the wellhead are designated as "emergency kill lines" and should only be used if the primary and remote kill lines are inoperable.

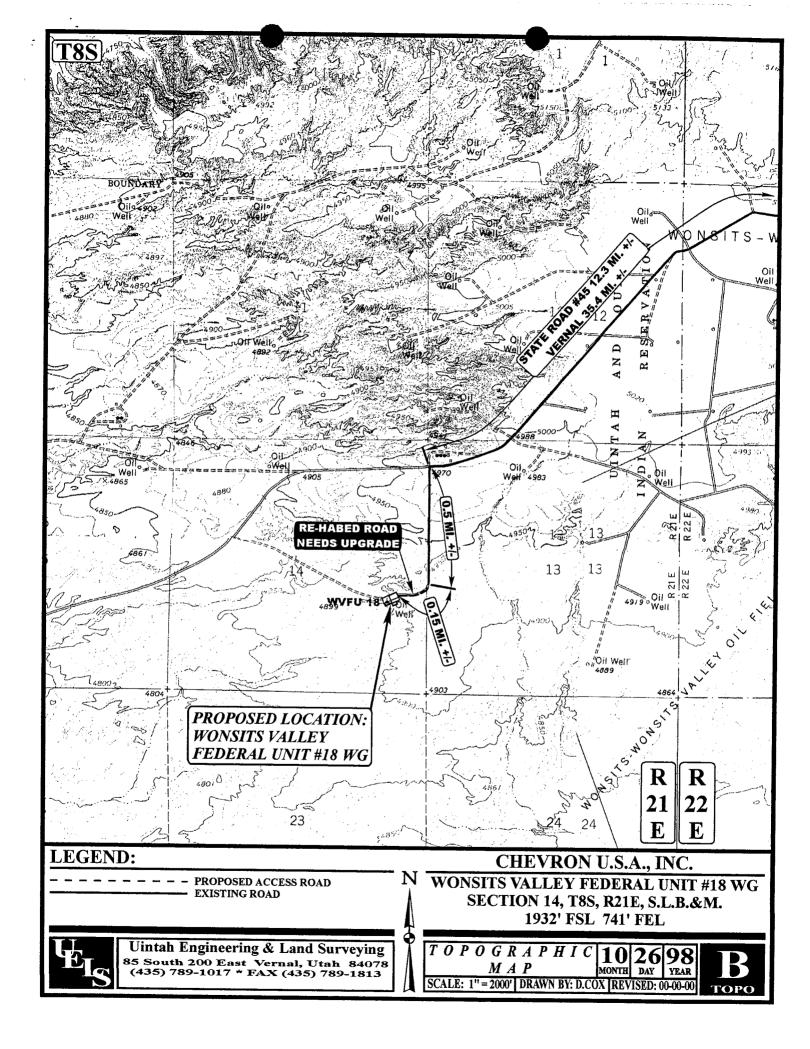


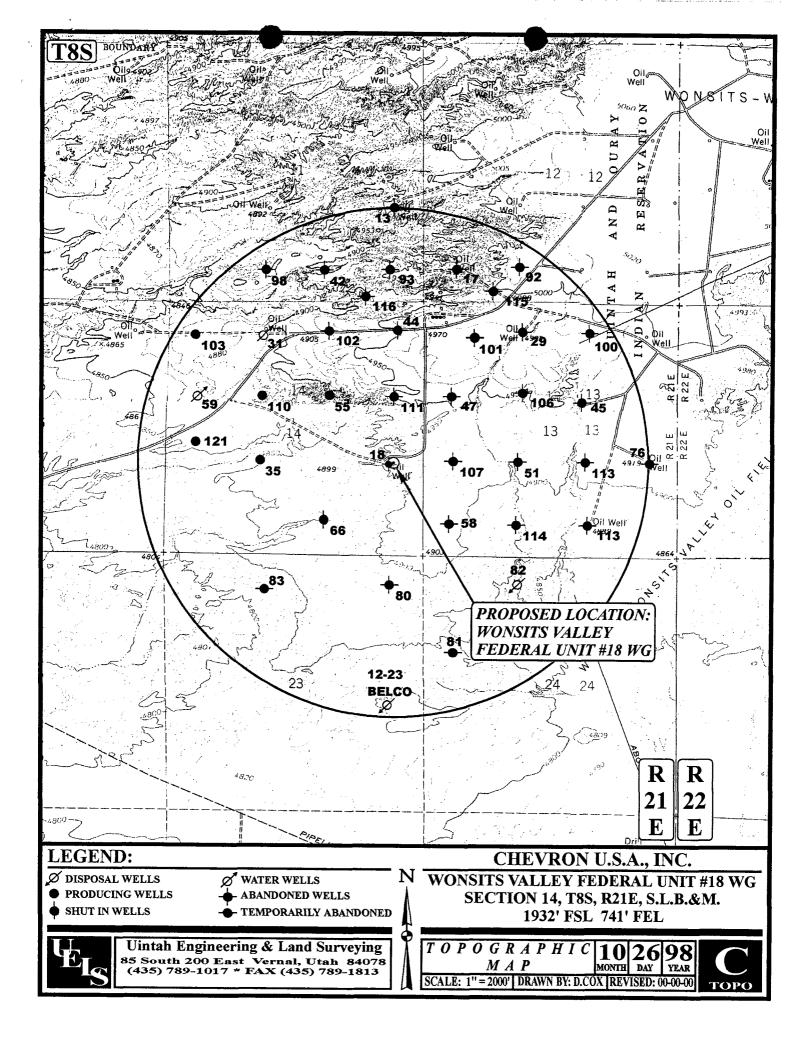
Rev. 1/1/89

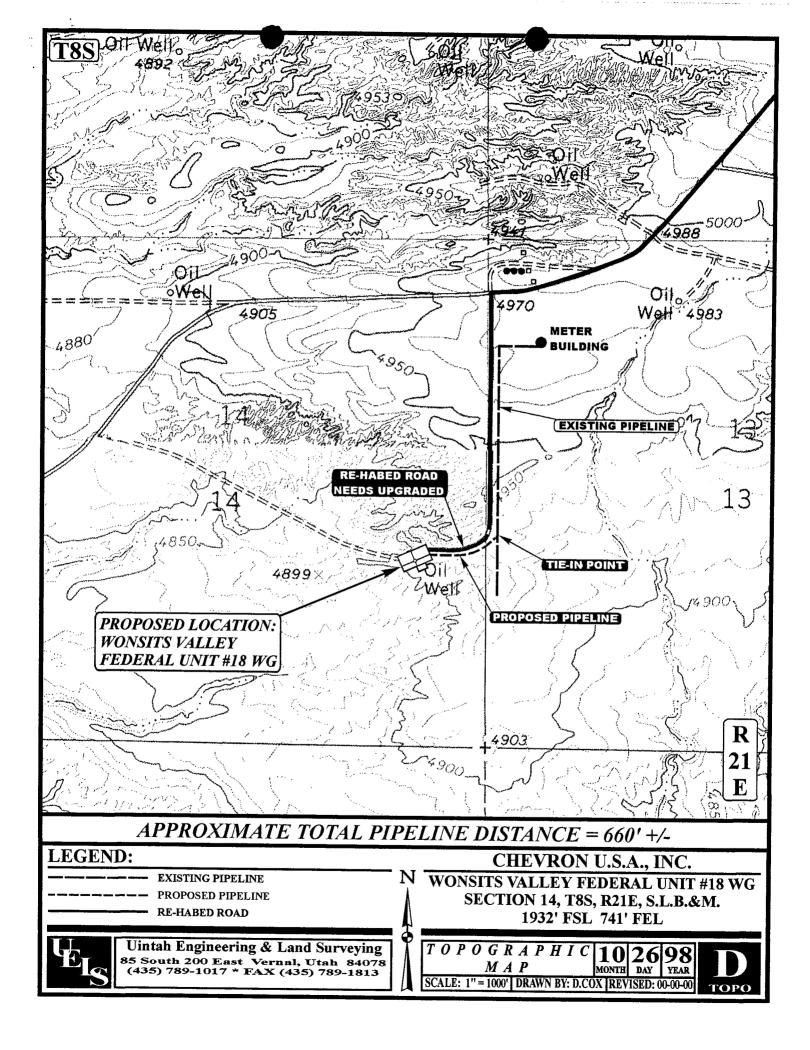




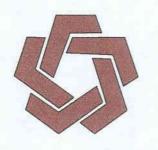








APD RECEIVED: 12/11/98	API NO. ASSIGNED: 43-047-33269				
WELL NAME: WVFU 18 WG OPERATOR: CHEVRON USA INC (NO210 CONTACT: M.F. alexander (435) 781-436					
PROPOSED LOCATION: NESE 14 - T08S - R21E SURFACE: 1932-FSL-0741-FEL BOTTOM: 1932-FSL-0741-FEL UINTAH COUNTY WONSITS VALLEY FIELD (710) LEASE TYPE: FED LEASE NUMBER: U-0807 SURFACE OWNER: Let Tribe PROPOSED FORMATION: WSTC	INSPECT LOCATION BY: / / TECH REVIEW Initials Date Engineering Geology Surface				
RECEIVED AND/OR REVIEWED: Plat Bond: Federal M State[] Fee[] (No. <u>U-89-75-81-34</u>) N Potash (Y/N) N Øil Shale (Y/N) *190-5(B) Water Permit (No. #36/25 & 43-8496 N RDCC Review (Y/N) (Date:) N Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit Wonsits Valley R649-3-2. General R649-3-3. Exception Drilling Unit Board Cause No: Date:				
STIPULATIONS: (1) FEDERAL AP	PRNJAL				



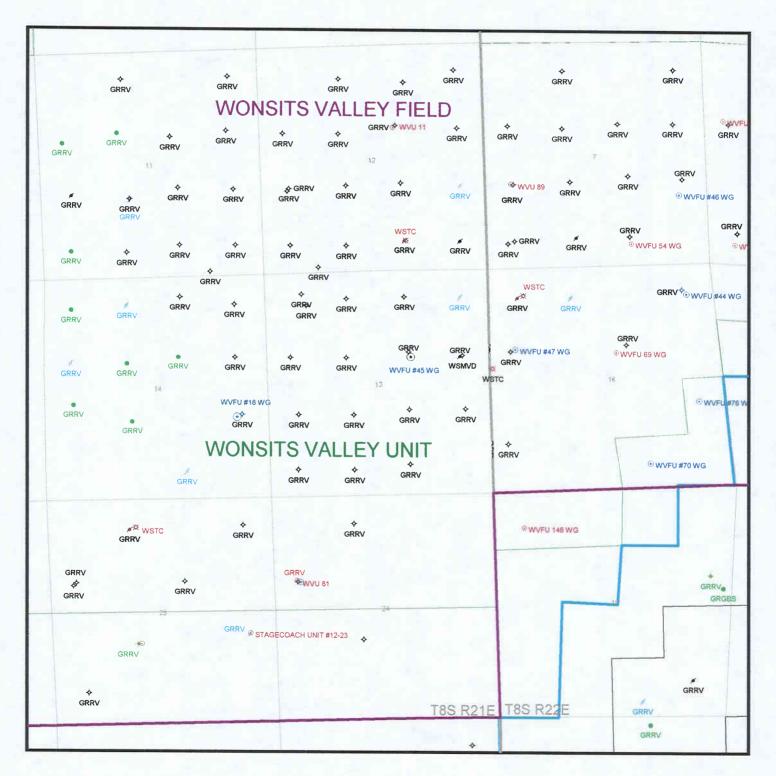
DIVISION OF OIL, GAS & MINING

OPERATOR: CHEVRON USA PRODUCTION INC. (N)0210

FIELD: WONSITS VALLEY (710)

SEC. 13 & 14, TWP 8S, RNG 21E

COUNTY: UINTAH UNIT: WONSITS VALLEY FEDERAL UNIT



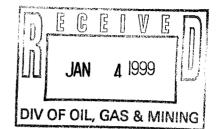
United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

<date>



Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject:

1998 Plan of Development Wonsits Valley Unit, Uintah County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following well(s) is/are planned for calendar year 1999 within the Wonsits Valley Unit, Uintah County, Utah.

Proposed Wasatch Completion

API#

WELL NAME

LOCATION

43-047-33269 WVFU 18 WG

1932-FSL 0741-FEL 14 08S 21E

43-047-33270 WVFU 45 WG

2067-FNL 1864-FEL 13 08S 21E

This office has no objection to permitting the well(s) at this time.

/s/ Michael L. Coulthard

bcc:

File - Wonsits Valley Unit

Division of Oil Gas and Mining

Agr. Sec. Chron Fluid Chron

MCoulthard:mc:<date>-<date>



Michael O. Leavitt Governor Ted Stewart Executive Director Lowell P. Braxton Division Director 1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

January 6, 1999

Chevron USA Production Co. 11002 East 17500 South Vernal, Utah 84078-8526

Re:

WVFU 18 WG Well, 1932' FSL, 741' FEL, NE SE, Sec. 14, T. 8 S., R. 21 E.,

Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33269.

Sincerely,

John R. Baza

Associate Director

lwp

Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:		Chevror	<u>1 USA P</u>	roductio	n Co.			
Well Name & Number: _		WVFU 18 WG						
API Number:		43-047-	33269					
Lease:	Federal	***************************************	Surfa	ce Own	er:	Ute T	ribe	
Location:	NE SE		Sec	14	_ T	8 S.	_ R	21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

Form 3167-5 **UNITED STATES** FORM APPROVED (June 1990) ARTMENT OF THE INTERIOR Budget Bureau No. 1004-0135 BUREAU OF LAND MANAGEMENT Expires: March 31, 1993 Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT--" for such proposals 6. If Indian, Allottee or Tribe Name N/A SUBMIT IN TRIPLICATE If Unit or CA, Agreement Designation Type of Well Wonsits Valley Federal Unit Oil Gas 14-08-001-8482 Well Well Other MULTIPLE WELLS SEE ATTACHED LIST 8. Well Name and No Name of Operator CHEVRON U.S.A. INC. 9. API Well No. Address and Telephone No. 11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-430 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) Wonsits Valley - Green River 11. County or Parish, State UINTAH, UTAH CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection CHANGE OF OPERATOR Dispose Water (Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work) As of January 1, 2000 Chevron U.S.A. Inc. resigns as Operator of the Wonsits Valley Unit. The Unit number is 14-08-001-8482 effective November 23, 1962. The successor operator under the Unit Agreement will be Shenandoah Energy Inc. 475 17th Street, Suite 1000 Denver, CO 80202 RECEIVED Agreed and accepted to this 29th day of December, 1999 DEC 3 0 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.			
Signed A. E. Wacker a. E. Wacker	Title Assistant Secretary	Date	12/29/99
(This space for Federal or State office use)			
Approved by:	Title	Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

President

Conditions of approval, if any



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

RECEIVED

FEB 0 7 2000

DIVISION OF OIL, GAS AND MINING

IN REPLY REFER TO UT-931

Shenandoah Energy Inc. Attn: Rae Cusimano 475 17th Street, Suite 1000

Denver, Colorado 80202

February 4, 2000

Re:

Wonsits Valley Unit

Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Wonsits Valley Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

CC:

Chevron U.S.A. Inc.

bcc:

Field Manager - Vernal (w/enclosure)

Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Wonsits Valley Unit (w/enclosure)
MMS - Data Management Division

Agr. Sec. Chron

Fluid Chron

UT931:TAThompson:tt:2/4/00

Well	Lease	: API Number	Status	Туре
Wonsits Valley Federal Unit 9	-U-0806	43-047-15440	TA	INJ
Wonsits Valley Federal Unit 16	U-0807	43-047-15447	Α	INJ
Wonsits Valley Federal Unit 21	ML-2237	43-047-15452	A	INJ
Wonsits Valley Federal Unit 28-2	U-0806	43-047-31524	Α	INJ
Wonsits Valley Federal Unit 31	U-0807	43-047-15460	Α	INJ
Wonsits Valley Federal Unit 32	ML-2237	43-047-16513	Α	OIL
Wonsits Valley Federal Unit 35	U-0807	43-047-15463	Α	INJ
Wonsits Valley Federal Unit 36	U-0806	43-047-15464	Α	INJ
Wonsits Valley Federal Unit 40-2	U-0806	43-047-31798	Α	LNI
Wonsits Valley Federal Unit 41	U-0807	43-047-15469	Α	INJ
Wonsits Valley Federal Unit 43	U-0806	43-047-15471	A	OIL
Wonsits Valley Federal Unit 48	U-0806	43-047-15476	Α	OIL
Wonsits Valley Federal Unit 50	U-0807	43-047-15477	A	INJ
Wonsits Valley Federal Unit 53	U-0806	43-047-20003	Α	OIL
Wonsits Valley Federal Unit 55	U-0807	43-047-20005	I.A.	OIL
Wonsits Valley Federal Unit 59	U-0807	43-047-20018	!A	INJ
Wonsits Valley Federal Unit 62	U-0806	43-047-20024	A	OIL
Wonsits Valley Federal Unit 65	U-0807	43-047-20041	Α	OIL
Wonsits Valley Federal Unit 67	U-0807	43-047-20043	Α	"INJ
Wonsits Valley Federal Unit 68	U-0807	43-047-20047	Α	INJ
Wonsits Valley Federal Unit 71-2	U-0807	43-047-32449	Α	INJ
Wonsits Valley Federal Unit 72	ML-2237A	43-047-20058	Α	INJ
Wonsits Valley Federal Unit 73	ML-2237	43-047-20066	Α	LNI
Wonsits Valley Federal Unit 74	ML-2237	43-047-20078	Α	OIL
Wonsits Valley Federal Unit 75	ML-2237	43-047-20085	Α	OIL
Wonsits Valley Federal Unit 78	ML-2237	43-047-20115	Α	LNI.
Wonsits Valley Federal Unit 97	·U-0806	43-047-30014	Α	INJ
Wonsits Valley Federal Unit 103	U-0807	43-047-30021	Α	OIL
Wonsits Valley Federal Unit 104	U-0807	43-047-30022	Α	OIL
Wonsits Valley Federal Unit 105	U-0806	43-047-30023	Α	OIL
Wonsits Valley Federal Unit 109	U-0807	43-047-30045	Α	OIL
Wonsits Valley Federal Unit 110	U-0807	43-047-30046	Α	OIL
Wonsits Valley Federal Unit 112	U-0807	43-047-30048	Α	OIL
Wonsits Valley Federal Unit 119	U-0804	43-047-32461	Α	OIL
Wonsits Valley Federal Unit 120	U-0804	43-047-32462	Α	INJ
Wonsits Valley Federal Unit 121	U-0807	43-047-31873	Α	OIL
Wonsits Valley Federal Unit 124	U-0807	43-047-30745	Α	OIL
Wonsits Valley Federal Unit 126	U-0804	43-047-30796	Α	INJ
Wonsits Valley Federal Unit 127	STATE	43-047-31611	Α	OIL
Wonsits Valley Federal Unit 128	U-0806	43-047-30798	Α	OIL
Wonsits Valley Federal Unit 130	U-0804	43-047-32307	Α	OIL
Wonsits Valley Federal Unit 132	U-0807	43-047-30822	Α	OIL
Wonsits Valley Federal Unit 133	U-0807	43-047-31706	Α	OIL
Wonsits Valley Federal Unit 134	ML-2237	43-047-31118	Α	OIL
Wonsits Valley Federal Unit 135-2	U-0804	43-047-32016	Α	OIL
Wonsits Valley Federal Unit 136	U-0804	43-047-31047	Α	OIL
Wonsits Valley Federal Unit 137	U-0806	43-047-31523	Α	OIL
Wonsits Valley Federal Unit 140	U-0807	43-047-31707	A	INJ
Wonsits Valley Federal Unit 141	ML-2237	43-047-31609	Α	OIL

Well	Lease	API Number	Status	Type
Wonsits Valley Federal Unit 11 WG	U-0806	43-047-33085	Α	GAS
Wonsits Valley Federal Unit 14 WG	U-0806	43-047-33070	A	GAS
Wonsits Valley Federal Unit 38 WG	U-022158	43-047-32831	A	GAS
Wonsits Valley Federal Unit 46 WG	U-022158	43-047-33241	Α	GAS
Wonsits Valley Federal Unit 49 WG	U-022158	43-047-32832	а	GAS
Wonsits Valley Federal Unit 54 WG	U-22158	43-047-32821	Α	GAS
Wonsits Valley Federal Unit 69 WG	U-057	43-047-32829	Α	GAS
Wonsits Valley Federal Unit 81 WG	U-0810	43-047-33086	Α	GAS
Wonsits Valley Federal Unit 83 WG	U-0809	43-047-20205	Α	GAS
Wonsits Valley Federal Unit 138 WG	U-057	43-047-33054	Α	GAS
Wonsits Valley Federal Unit 146 WG	U-057	43-047-33128	A	GAS
Wonsits Valley Federal Unit 18 WG	U-0807	43-047-33269	D	GAS
Wonsits Valley Federal Unit 22 WG	U-057	43-047-33294	∤ D	GAS
Nonsits Valley Federal Unit 25 WG	U-022158	43-047-33295	D	GAS
Nonsits Valley Federal Unit 47 WG	U-0806	43-047-33221	D	GAS
Nonsits Valley Federal Unit 44 WG	U-0807	43-047-33220	D	GAS
Nonsits Valley Federal Unit 45 WG	U-0806	43-047-33270	D	GAS
Wonsits Valley Federal Unit 76 WG	ML-3084A	43-047-33223	D	GAS

Weil	Lease	API Number	Status	Type	í
Wonsits Valley Federal Unit 142	ML-2237	43-047-31612	Α	OIL	
Wonsits Valley Federal Unit 143	U-0806	43-047-31808	Α	INJ	\exists
Wonsits Valley Federal Unit 144	U-0806	43-047-31807	Α	OIL	\neg
Wonsits Valley Federal Unit 145	U-057	43-047-31820	Α	GAS	\neg

OPERATOR CHANGE WORKSHEET

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:	01/01/2000	
FROM: (Old Operator):	TO: (New Operator):	
CHEVRON USA INC	SHENANDOAH ENERGY INC	
Address: 11002 E. 17500 S.	Address: 11002 E. 17500 S.	
VERNAL, UT 84078-8526	VERNAL, UT 84078	
Phone: 1-(435)-781-4300	Phone: 1-(435)-781-4300	
Account No. N0210	Account No. N4235	

	CA No.	CA No		Unit: WONSITS VALLEY		
WELL(S)						
NAME	API	ENTITY	SECTION	TOWNSHIP	RANGE	LEASE
WVFU 144 WG	43-047-31807	5265	10	08S	21E	FEDERAL
WVFU 137	43-047-31523	5265	11	08S	21E	FEDERAL
WVFU 11 WG	43-047-33085	12436	12	08S	21E	FEDERAL
WVFU 14 WG	43-047-33070	12436	12	08S	21E	FEDERAL
WVFU 47 WG	43-047-33221	12436	13	08S	21E	FEDERAL
WVFU 45 WG	43-047-33270	12436	13	08S	21E	FEDERAL
WVFU 18 WO 9W-14-8-21	43-047-33269	99999	14	08S	21E	FEDERAL
WVFU 44 WG	43-047-33220	12436	14	08S	21E	FEDERAL
WVFU 83 WG	43-047-20205	5265	23	08S	21E	FEDERAL
WVFU 81 WG	43-047-33086	12436	24	08S	21E	FEDERAL
WVFU 46 WG	43-047-33241	12436	07	08S	22E	FEDERAL
WVFU 54 WG	43-047-32821	12436	07	08S	22E	FEDERAL
WVFU 38 WG	43-047-32831	12436	08	08S	22E	FEDERAL
WVFU 49 WG	43-047-32832	12436	08	08S	22E	FEDERAL
WVFU 25 WG	43-047-33295	12436	08	08S	22E	FEDERAL
WVFU 69 WG	43-047-32829	12436	18	08S	22E	FEDERAL
WVFU 138 WG	43-047-33054	12436	18	08S	22E	FEDERAL
WVFU 22 WG	43-047-33294	12436	18	08S	22E	FEDERAL
WVFU 145 WG	43-047-31820	5265	18	08S	22E	FEDERAL
WVFU 146 WG	43-047-33128	12436	19	08S	22E	FEDERAL

Ol	PERATOR CHANGES DOCUMENTATION		
1.	(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:	12/30/1999	_
2.	(R649-8-10) Sundry or legal documentation was received from the NEW operator on:	08/09/2000	_
3.	The new company has been checked through the Department of Commerce, Division of Corpora	ations Database on:	08/23/2000
4.	Is the new operator registered in the State of Utah: YES Business Number:	224885	_

5.	If NO , the operator was contacted on:
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8.	Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9.	Underground Injection Control ("UIC" The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
D	ATA ENTRY:
1.	
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 08/23/2000
3.	Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on: N/A
СТ	ATE BOND VERIFICATION:
	State well(s) covered by Bond No.: N/A
TOTA	E WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:
	(R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: N/A
	The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A
	(R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:
DIT.	LMING:
	All attachments to this form have been MICROFILMED on: 3,5,01
	LING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
CC	DMMENTS:

Notes from Margie Herman - Blin Vernal email to Don Staley dated 8/30/2000. Margie's comments highlighted.

well Fife

A) VI VI	70 / 200			/					
Company Name	ÁPI	Well Name	Approval Date	Extension Date	Twp	Rng	Sec	County	Lease Type
COASTAL OIL & GAS CORP	4304733278	OURAY 3-74 NO BIA CONCURRENCE	08-Feb-99		0908	210E	03	UINTAH	INDIAN
DOMINION EXPL & PROD INC	4304733361	RBU 5-3F DRILLING	03-Aug-99		100S	200E	03	UINTAH	FEDERAL
EOG RESOURCES INC	4304733135	NBU 490-30E SPUD 9/21/98	09-Jul-98		090S	210E	30	UINTAH	FEDERAL
EOG RESOURCES INC	4304733214	CWU 569-28 NOT APPROVED YET	22-Oct-98		090S	220E	28	UINTAH	FEDERAL
FALCON CREEK RESOURCES	4301331997	TWIN KNOLLS 11-9 J EXPIRED 1/00	26-Jan-98	26-Jan-00	110S	170E	09	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332123	UTE TRIBAL 8-30-4-2 NOT APPROVED YET	25-Nov-98		0408	020W	30	DUCHESNE	INDIAN
IN ND PRODUCTION COMPANY	4301331951	WELLS DRAW 9-30 EXTENDED TO 6/01	09-Jul-98		080S	160E	30	DUCHESNE	FEDERAL
IN AND PRODUCTION COMPANY	4301332114	WEST POINT 5-31-8-16 EXPIRES 12/11/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332115	WEST POINT 6-31-8-16 EXPIRES 12/14/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332116	WEST POINT 7-31-8-16 EXPIRES 12/14/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332119	WEST POINT 9-31-8-16 EXPIRES 11/10/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332120	WEST POINT 11-31-8-16 EXPIRES 11/10/00	09-Sep-98		080\$	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332032	MONUMENT BUTTE 7N-35-8-16 NOT APPROVED YET	09-Jul-98		080S	160E	35	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332106	SOUTH WELLS DRAW 13-3-9-16 <i>EXPIRES</i> 10/8/00	10-Aug-98		090S	160E	03	DUCHESNE	FEDERAL
LONE MTN PRODUCTION CO	4304733184	A FED H 41-28 EXPIRES 12/3/00	09-Sep-98		100S	240E	28	UINTAH	FEDERAL
LONE MTN PRODUCTION CO	4304733165	FED H 14-30 PRODUCING GAS WELL	19-Aug-98		100S	240E	30	UINTAH	FEDERAL
LONE MTN PRODUCTION CO	4304733183	FED T 31-11 HOLDING FOR NOW	14-Sep-98		120S	240E	11	UINTAH	FEDERAL
LONE MTN PRODUCTION CO	4304733323	FED V 12-21 <i>DRILLING 4/27/</i> 99	24-Mar-99		130S	210E	21	UINTAH	FEDERAL
PACIFIC TRANS SUPPLY	4301330435	PTS 32-29 FEDERAL EXPIRED 5/00	20-May-98		080S	170E	29	DUCHESNE	FEDERAL
PETROGLYPH OPERATING CO	4301331930	UTE TRIBAL 30-13 NOT APPROVED YET	01-Jun-98		050S	030W	30	DUCHESNE	INDIAN
MCO OPERATING INC	4304733311	RIVER BEND 13-27 EXPIRES 3/7/01	18-Mar-99		090S	190E	27	UINTAH	FEDERAL
RETAMCO OPERATING INC	4304733312	ROCK HOUSE 11-31 APPROVED 8/25/00	18-Mar - 99		100S	230E	31	UINTAH	FEDERAL
RETAMCO OPERATING INC	4304733369	ATCHEE RIDGE 11-27-13-25 EXPIRES 8/31/00	20-Aug-99		130S	250E	27	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733263	FEDERAL H 34-30 EXPIRES 4/22/01	18-Feb-99		100S	240E	30	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733242	FEDERAL K 23-22 EXPIRES 4/22/01	10-Dec-98		110S	210E	22	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733264	FEDERAL N 42-22 HOLDING FOR NOW	15-Dec-98		110S	240E	22	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733217	HANGING ROCK I 4-14 HOLDING FOR NOW	20-Oct-98		120S	230E	04	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733218	HANGING ROCK I 5-16 HOLDING FOR NOW	19-Oct-98		1208	230E	05	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733234	HANGING ROCK I 6-2 HOLDING FOR NOW	/ 10-Nov-98		1208	230E	06	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733219	HANGING ROCK I 9-11 HOLDING FOR NOW	20-Oct-98		1208	230E	09	UINTAH	FEDERAL
SHENANDOAH ENERGY INC	4304733269	WVFU 18 WG NOT APPROVED YET	06-Jan-99		080S	210E	14	UINTAH	INDIAN

Form 3160-3 (July 1992)

UNITED STATES

SUBMIT IN TRIPLICATE ber instruction reverse side)

PORPPROVED
OBM NO. 1004-0136
Business February 28,199

DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

DIIDEAII NE LAND MANAGEMEN:	RUDEAU OF LAND N	MANAGEMEN	Т
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U-0807

	FOR PERMIT TO	DRILL O	R DEEPEN	1	s. IF INDIAN, ALLOTTEE OR	TRIBE NAME		
	FUR PERMIT TO				UTE T	RIBAL		
TYPE OF WORK	DEEPEN			F	7. UNIT AGREEMENT NAME			
DRILL X	DEEPEN				WONSITS VALLE	Y FEDERAL UNIT		
YPE OF WELL GAS		SINGLE X	MULTIPLE		s. Farm or lease name,	MELL NO.		
r Merr X	OTHER	ZONE	ZONE		WVFU #9	N-14-8-21		
ME OF OPERATOR Bnandoah Energy Inc.					9. API WELL NO.			
DRESS AND TELEPHONE NO. Pho	ne: 435-781-4341		t 17500 Souti	,				
Fax	: 435-781-4329	Vernal, Uta			19. FIELD AND POOL, OR W			
OCATION OF WELL (Report location	clearly and in accordance with a	any State requirem	ents.")		WONSITS VALI	EY - WASATCH		
urface .co:	1				11. SEC.,T.,R.,M., OR BLK			
32' FSL, 741' FEL, NE/SE Proposed prod. Zone					Sec. 14, T8S, R21E, SLB&M			
ime					12. COUNTY OR PARISH	13.STATE		
DISTANCE IN MILES AND DIRECTION	N FROM NEAREST TOWN OR PO	ST OFFICE			Uintah	Utah		
MILES FROM RED WASH		16. NO. OF ACR	es in lease		CRES ASSIGNED			
DISTANCE FROM PROPOSED* CATION TO NEAREST	741' <u>+</u>	4	1280	то тни	WELL 40			
OPERTY OR LEASE LINE, FT. se to nearest drig. Unit line if any)				20 50745	OR CABLE TOOLS			
DISTANCE FROM PROPOSED LOCAT	TED. 50'+	19. PROPOSED		AV. RUIAKI	Rotary			
NEAREST WELL, DRILLING,COMPLE RAPPLIED FOR ON THIS LEASE, FT.			<u> </u>		22. APPROX. DATE WORK	WILL START		
. ELEVATIONS (Show whether DF, RT	, GR, etc.)				i	S.A.P		
906' GL								
PROPOSED CASING AND CEMENTING EFER TO 18WG COVER P								
perations will be according to Vasatch wells. See Onshore Order No. 1 attack Please be advised that Shenan Shenandoah Energy Inc. agrees conducted upon the lease land Bond coverage for this well is Energy Inc. via surety as consci	hed. dosh Energy Inc. is conside to be responsible under s s. provided by Bond No. 096	dered to be the the terms and c 9. The principa	operator of the conditions of the	above men b lease for t	tioned well.	it and surrounding		
ABOVE SPACE DESCRIBE PROPOSE sepon directionally, give pertinent data on sub-	D PROGRAM: W proposal is to deeper ourface locations and measured and true	n, give data on present p vertical depths. Give b	iloment provided progra					
4				B	contative DAT	re 12/8/98		
SIGNEDBU	John Busch	TITLE R	ed Wash Operat	dons Kepre				
This space for Federal or State office use)					NOTICE (F APPROV		
PERMIT NO.				VAL DATE	would entitle the applicant to e			
Application approval does not warrant or or conditions of Approval, IF ANY:	writing that the applicant below legal of	TITLE	Assistant F Mineral	ield Mar	nager	12/00		
y y in and						· a · ·		
•		*See Instruc	tions On Rev	erse Side	F			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or faudulent statements or representations as to any matter within its jurisdiction.

COA's Page 1 of 9 Well: WVFU 9W-14-8-21

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/	perator: Shenandoan Energy Inc.
Well Nam	& Number: Federal 9W-14-8-21
API Numb	er: <u>43-047-33269</u>
Lease Nur	ber: <u>U-0807</u>
Location:	NESE Sec. 14 T. 8S R. 21E
	NOTIFICATION REQUIREMENTS
Location Construction -	at least forty-eight (48) hours prior to construction of location and access roads.
Location Completion -	prior to moving on the drilling rig.
Spud Notice -	at least twenty-four (24) hours prior to spudding the well.
Casing String and - Cementing	at least twenty-four (24) hours prior to running casing and cementing all casing strings.
BOP and Related - Equipment Tests	at least twenty-four (24) hours prior to initiating pressure tests.
First Production -	within five (5) business days after new well begins, or production turnes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

Notice

COA's Page 2 of <u>9</u> Well: WVFU 9W-14-8-21

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered</u>

Report <u>ALL</u> water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders.** Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. <u>Pressure Control Equipment</u>

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **2M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

COA's Page 3 of <u>9</u> Well: WVFU 9W-14-8-21

Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the Usable Water zone identified at \pm 921 ft.. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 721 ft and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

COA's Page 4 of <u>9</u> Well: WVFU 9W-14-8-21

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours <u>prior</u> to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

COA's Page 5 of <u>9</u> Well: WVFU 9W-14-8-21

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

COA's Page 6 of <u>9</u> Well: WVFU 9W-14-8-21

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert Petroleum Engineer	(801) 789-4170
Ed Forsman Petroleum Engineer	(801) 789-7077
Jerry Kenczka Petroleum Engineer	(801) 789-1190
BLM FAX Machine	(801) 781-4410

COA's Page 7 of <u>9</u> Well: WVFU 9W-14-8-21

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

COA's Page 8 of 9 Well: WVFU 9W-14-8-21

SURFACE CONDITIONS OF APPROVAL

The Ute Tribe Energy and Minerals Department will be notified 48 hours or 3 working days, in advance in writing, prior to any construction activity.

Shenandoah Energy will assure the Ute Tribe that any/all contractors and subcontractors have acquired a 2000 Tribal Business License and have "Year 2000 Access Permits" prior to construction. Contractors and subcontractors will have these permits in vehicles at all times. Shenandoah Energy will provide the Ute Tribe Energy and Minerals Department a list of personnel including all contractual workers that are to be in the field working on this project.

Rights of Way are 30 feet in width.

All Shenandoah Energy employees and/or authorized personnel (subcontractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.

Before the site is abandoned, the company will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

Soil erosion will be mitigated by reseeding all disturbed areas.

Reserve pits will be lined with impervious synthetic liners. Prior to backfilling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the pits are backfilled, the surplus oil and mud etc. will be buried a minimum depth of 3.0 feet below the surface of the soil.

A closed production system will be used. Production fluids will be contained in leak proof tanks. All production fluids will be disposed of at approved disposal sites. Production water, oil and other byproducts will not be applied to roads or well pads for the control of dust or weeds. The indiscriminate dumping of oil field by-products on roads, wellsites or other areas will not be allowed.

Although the access road right-of-way is 30 feet wide, access roads shall have constructed travel width limited to 18 feet, except as granted for sharp curves or intersections or where deep cuts are required for road construction. Culverts will be installed or extended where required and diversion ditches will be placed as needed to improve the proposed roads.

Surface pipelines will be constructed to lay on the soil surface, and the ROW for the pipeline will not be bladed or cleared of vegetation without site specific authorization from the BIA.

COA's Page 9 of <u>9</u> Well: WVFU 9W-14-8-21

Where surface pipelines do not parallel roads but cross country between stations. The line shall either be welded in place at a welding station located at the wellsite or on roads near the flowline right of way and then dragged into place with a suitable piece of equipment so it will not destroy the natural vegetation. If the flowline doesn't follow existing and APD proposed new access roads then traffic shall be restricted along pipeline ROWs so that they will not be used as an access road.

Buried flowlines shall be a minimum of three feet below the surface. After the construction of the pipeline is completed the disturbed area of the ROW shall be contoured to blend into the natural landscape, and it shall be reseeded with desirable vegetation. Between September 15 and November 1 of the year following pipeline construction of the buried line all disturbed areas shall be reseeded with perennial vegetation according to BIA, or to Ute Tribe specifications.

Shenandoah Energy employees, representatives, and subcontractors shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined and approved, and to the existing roadways and/or evaluated access routes.

The personnel from the BIA and the Ute Tribe Energy & Mineral Department shall be notified immediately if cultural remains (including paleontology fossils) from subsurface deposits are exposed or identified during construction. All construction will immediately cease until the BIA and Ute Tribal Energy & Minerals Department have been notified and consulted. After consultation, construction activities may resume in other areas outside the area with exposed cultural remains where cultural resources have not been encountered. Prior to commencing constructing in the area where cultural resources are exposed the operator must obtain authorization from the BIA and the Ute Tribal Department of Cultural Rights and Protection.

UNITED STATES EPARTMENT OF THE INTERIOR REAU OF LAND MANAGEMENT

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FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993 5. Lease Designation and Serial No.

U-0807

SUNDRY NOTICES	AND REP	ORTS	ON	WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICA"	FION FOR PERMIT—" for such proposals	If Indian, Allottee or Tribe Name
		N/A
SUBM	IIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		
Oil Gas	ů.	Wonsits Valley Federal Unit
X Well Well Other		
		8. Well Name and No.
2. Name of Operator		WVFU #9W-14-8-21
SHENANDOAH ENERGY INC		9. API Well No.
3. Address and Telephone No		9. API Well No.
11002 E. 17500 S. VERNAL, UT 84078-8526		43-047-33269
	(801) 781-4341	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		RED WASH - GREEN RIVER
		11. County or Parish, State
1932' FSL, 741' FEL NE/SE, Sec. 14, T8S, R21E	-	UINTAH, UTAH
		, in the second of the second
12. CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT OP OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	<u>N</u>
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Barrer		<u></u>
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Way of a com
	Cusing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
ll		
	X Other APD Extension	Dispose Water
		Oliva Parasta da Califa da Aria da Aria
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent	details, and give pertinent dates, including estimated date of starting any proposed work.	
give subsurface locations and measured and true vertical depths for all n	narkers and zones pertinent to this work)	if well is directionally drilled,
Shanandaah Enamus Ina basahu saassat 1	Accessor on the TRIVING HOUSe of a contract of the contract of	
Shenandoah Energy Inc. hereby requests an 1 year ex	tension on the WVFU #9W-14-8-21.	•

COPY SENT, TO OPERATOR Cale:

Approved by the Utah Division of Oil, Gas and Mining

CONCION OF CHL GOO AND MINING

			_	
14. I hereby certify that the foregoing is true and correct. Signed JOHN BUSCH	Title	OPERATIONS REPRESENTATIVE	Date	10/4/00
(This space for Federai or State office use)	===			
Approved by:	Title		Date	
Conditions of approval, if any			Date	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to m	aka ta anu	donner St. His 16.		
representations as to any matter within its jurisdiction.	are in any	department or agency of the United States any false, fictitious or fraudule	nt statemer	nts or

F-xm 3160-5 (June 1990)

UNITED STATES RTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

5. Lease Designation and Serial No.

Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT--" for such proposals

If Indian, Allottee or Tribe Name

		N/A
SUBM	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas		
Well Well X Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
SHENANDOAH ENERGY INC.		9. API Well No.
 Address and Telephone No. 11002 E. 17500 S. VERNAL, UT 84078-8526 	(801) 781-4300	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		
		11. County or Parish, State UINTAH, UTAH
12. CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Confidential	Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent	details, and give pertinent dates, including estimated date of starting any proposed work.	If well is directionally drilled,

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Shenandoah Energy Inc. would like to have the attached wells be kept confidential.



OCT 1 1 2000

DIVISION OF OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct. Signed JOHN BUSCH	Title	Operations Supervisor	Date	10/9/00
(This space for Federal or State office use)				
Approved by:	Title		Date	
Conditions of approval, if any				
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully representations as to any matter within its jurisdiction.	to make to any	department or agency of the United States any false, fie	titious or fraudulent statements or	

WELL NAME	WELL LOCATIO	ON /4 1/4 SEC	. SECTION	TOWNSHIP	RANGE	API#	
Red Wash	2220B**	SE NW	20	78	23E	43-047-33491	7
Red Wash	4220B*	SE NE	20	78	23E	43-047-33490	1
Red Wash	1320B*	NW SW	20	78	23E	43-047-33498	1
Red Wash	3320B++	NW SE	20	7\$	23E	43-047-33500	1
Red Wash	2221B	SE NW	21	78	23E	43-047-33522	1
Red Wash	2419B	SE SW	19	78	23E	43-047-33492	1
Red Wash	4419B	SE SE	19	78	23E	43-047-33524	1
Wonsits Valley	6W-16-8-21	SE NW	16	88	21E	43-047-33527	1
Gypsum Hills	10W-19-8-21	NW SE	19	88	21E	43-047-33528	1
Wonsits Valley	16W-9-8-21	SE SE	9	8\$	21E	43-047-33529	1
Wonsits Valley	6G-16-8-21	SE NW	16	88	21E	43-047-33564	1
Gypsum Hills	10G-19-8-21	NW SE	19	88	21E	43-047-33566	1
Wonsits Valley	16G-9-8-21	SE SE	9	88	21E	43-047-33565	1
Red Wash	2420B	SE SW	20	78	23E	43-047-33523	1
Red Wash	1319B	NW SW	19	78	23E	43-047-33497	1
Red Wash	3319B	NW SE	19	78	23E	43-047-33499	1
Red Wash	4420B	SE SE	20	78	23E	43-047-33525	1
Red Wash	4219B	SE NE	19	78	23E	43-047-33556	1
Red Wash	2219B	SE NW	19	7S	23E	43-047-33559	1
Red Wash	4224A	NE SE	24	78	22E	43-047-33569	1
Red Wash	3424A	SW SE	24	78	22E		33568
Red Wash	2324A	NE SW	24	78	22E		3356%
Red Wash	2125A	NE NW	25	78	22E	43-047-33576	1 0
Red Wash	4125A	NE NE	25	78	22E	43-047-33579	†
Red Wash	1119B	NW NW	19	7S	23E	43-047-33552	1
Red Wash	3119B	NW NE	19	78	23E	43-047-33555	1
Red Wash	1120B	NW NW	20	78	23E	43-047-33553	1
Red Wash	2418B	SE SW	18	78	23E	43-047-33554	1
Red Wash	3413A	SW SE	13	78	22E	43-047-33593	1
Red Wash	2124A	NE NW	24	7S	22E	43-047-33592	1
Red Wash	1224A	SW NW	24	7S	22E	43-047-33591]
Red Wash	1125A	NW NW	25	78	22E	43-047-33574	1
Red Wash	1325A	NW SW	25	78	22E	43-047-33575	†
Red Wash	3125A	NW NE	25	7S	22E	43-047-33577	1
Red Wash	3325A	NW SE	25	7S	22E	43-047-33578	1
Red Wash	4225A	SE NE	25	78	22E	43-047-33580	1
Red Wash	4418B	SE SE	18	78	23E	43-047-33594	
Red Wash	1129B	NW NW	29	7S	23E	43-047-33590	1
Wonsits Valley	9G-2-8-21	NE SE	2	8S	21E	43-047-33647	1
Wonsits Valley	9W-2-8-21	NE SE	2	88	21E	43-047-33648	1
Wonsits Valley	16G-2-8-21	SE SE	2	88	21E	43-047-33646	1
Wonsits Valley	16W-2-8-21	SE SE	2	88	21E	43-047-33645	1
Wonsits Valley	15W-9-8-21	SW SE	9	88	21E	43-047-33661	1
Wonsits Valley	15G-9-8-21	SW SE	9	88	21E	43-047-33662	1
Wonsits Valley	2W-10-8-21	NW NE	10	88	21E	43-047-33655	1
Wonsits Valley	2G-10-8-21	NW NE	10	88	21E		
Wonsits Valley	12W-10-8-21	NW SW	10	8S	21E	43-047-33656 43-047-33659	IVE

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		1 111 44 6144	- 10		045	10.047.0000
Wonsits Valley	12G-10-8-21	NW SW	10	88	21E	43-047-33660
Wonsits Valley	4W-11-8-21	NW NW	11	88	21E	43-047-33657
Wonsits Valley	4G-11-8-21	NW NW	11	88	21E	43-047-33658
Wonsits Valley	2W-16-8-21	NW NE	16	88	21E	43-047-33246
Wonsits Valley	2G-16-8-21	NW NE	16	88	21E	43-047-33247
Womsits Valley	12W-16-8-21	NW SW	16	88	21E	43-047-33649
Wonsit Valley	12G-16-8-21	NW SW	16	88	21E	43-047-33650
Red Wash	33U-19B	NW SE	19	78	23E	43-047-33654
Red Wash	14-27A	SWSW	27	78	22E	43-047-33150
Wonsits Valley	WV 1W-18-8-22	NE NE	18	88	22E	43-047-33294
Wonsits Valley	WV 11W-8-8-22	NE SW	8	88	22E	43-047-33295
Wonsits Valley	WV 5W-13-8-21	SW NW	13	88	21E	43-047-33221
Wonsits Valley	WV 9W-13-8-21	NE SE	13	88	22E	43-047-33223
Wonsits Valley	WV 7W-13-8-21	SW NE	13	88	22E	43-047-33270
Wonsits Valley	WV 3W-8-8-22	NE NW	8	88	22E	43-047-33493
Wonsits Valley	WV 5W-7-8-22	SW NW	7	8S	22E	43-047-33494
Wonsits Valley	WV 1W-14-8-21	NE NE	14	88	21E	43-047-33220
Wonsits Valley	WV 11W-7-8-22	NE SW	7	88	22E	43-047-33495
Wonsits Valley	WV 13W-7-8-22	SW SW	7	88	22E	43-047-33496
Wonsits Valley	WV 7W-7-8-22	SW NE	7	88	22E	43-047-33503
Wonsits Valley	WV 9W-12-8-21	NE SE	12	88	21E	43-047-33534
Wonsits Valley	WV 3W-7-8-22	NE NW	7	88	22E	43-047-33502
Wonsits Valley	WV 1W-13-8-21	NE NE	13	88	21E	43-047-33532
Wonsits Valley	WV 11W-12-8-21	NE SW	12	88	21E	43-047-33535
Wonsits Valley	WV 1W-7-8-22	NE NE	7	88	22E	43-047-33501
Wonsits Valley	WV 1W-12-8-21	NE NE	12	88	21E	43-047-33531
Wonsits Valley	Fed 9W-8-8-22	NE SE	8	88	22E	43-047-33515
Wonsits Valley	WV 13W-12-8-21	SW SW	12	88	21E	43-047-33537
Wonsits Valley	WV 3W-18-8-22	NE NW	18	88	22E	43-047-33533
Wonsits Valley	WV 11W-13-8-21	NE SW	13	88	21E	43-047-33536
Wonsits Valley	Fed 15W-8-8-22	SW SE	8	88	22E	43-047-33517
Gypsum Hills	GH 1W-32-8-21	NE NE	32	88	21E	43-047-33570
Gypsum Hills	GH 7W-32-8-21	SW NE	32	88	21E	43-047-33573
Wonsits Valley	WV 3W-24-8-21	NE NW	24	88	21E	43-047-33605
Gypsum Hills	GH 5W-32-8-21	SW NW	32	88	21E	43-047-33572
Gypsum Hills	GH 3W-32-8-21	NE NW	32	88	21E	43-047-33571
Wonsits Valley	WV 13W-18-8-22	SW SW	18	88	22E	43-047-33538
Wonsits Valley	WV 15W-13-8-21	SW SE	13	88	21E	43-047-33608
Wonsits Valley	WV 3W-13-8-21	NE NW	13	88	21E	43-047-33603
Wonsits Valley	WV 13W-13-8-21	SW SW	13	88	21E	43-047-33606
Wonsits Valley	WV 1W-21-8-21	NE NE	21	88	21E	43-047-33602
Wonsits Valley	WV 9W-14-8-21	NE SE	14	88	21E	43-047-33269
Glen Bench	GB 5W-17-8-22	SW NW	17	88	22E	43-047-33514
Wonsits Valley	WV 1W-24-8-21	NE NE	24	88	21E	43-047-33613
Wonsits Valley	WV 3W-22-8-21	NE NW	22	88	21E	43-047-33604
Glen Bench	GB 9W-18-8-22	NE SE	18	88	22E	43-047-33516
Wonsits Valley	WV 13W-14-8-21	SW SW	14	88	21E	43-047-33607
Glen Bench	GB 3W-17-8-22	NE NW	17	88	22E	48-047-33513
		(N= 1000				

OCT 1 1 2000

Glen Bench	GB 3W-22-8-22	NE NW	22	88	22E	43-047-33652
Glen Bench	GB 12W-30-8-22	NW SW	30	88	22E	43-047-33670
White River	WR 13W-3-8-22	SW SW	3	88	22E	43-047-33651

RECEIVED

OCT 1 1 2000

DIVISION OF OIL, GAS AND MINING



DEC 20 2000

DIVISION OF OIL, GAS AND MINING

4. I hereby certify that the foregoing is true and correct, Signed D. C. Beaman Course Comman	Title	Office Manager	Date	12/18/00
This space for Federal or State office use)				·
Approved by:	Title		Date	
Conditions of approval, if any	'			

OPERATOR ACCT. No. 4235

OPERATOR: ADDRESS:

Shenandoah Energy, Inc. 11002 East 17500 South Vernal, Utah 84078-8526

(801)781-4300

ENTITY ACTION FORM - FORM 6

Action Code	Current Entity No.	New Entity No.	API Number	W	ell Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
	99999	12436	43-047-33269	WVFU	9W 14 8 21	NE SE	14	88	21E	Uintah	11/14/00	11-14-00
	COMMENT			יחאורור	CAITIA!	24	~ /					
New we	to be ariii	ed in Wonsits	s Valley.	UNFIL	ENTIAL	/	-26	-0-0) 		1	
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WELL 3	COMMENT	S:					·		<u></u>			
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WELL 4	COMMENT	S:							·			
												
WELL 5	COMMENT	S:					•			· · · · · · · · · · · · · · · · · · ·		1

ACTION CODES (See instructions on back of form)

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

CONFIDENTIAL

Signature

Office Manager. 12/18/00

Title

Date

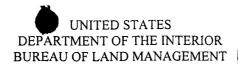
Phone No. (801) 781-4306

RECEIVED

DEC 2 0 2000

DIVISION OF OIL, GAS AND MINING

Form 3160-5 (June 1990)





FORM APPROVED

Budget Bureau No. 1004-0135 Expires: March 31, 1993

. Lease Designation and Serial No.

U-0807

SUNDRY NOTICES AND	REPURIS ON WELLS

Do not use this form for proposals to drill or	to deepen or reentry to a different reservoir	
Use "APPLICAT"	ION FOR PERMIT" for such proposals	6. If Indian, Allottee or Tribe Name
		N/A 7. If Unit or CA, Agreement Designation
1. Type of Well	T IN TRIPLICATE	Wonsits Valley Federal Unit
Oil Gas		wonsits valley rederal ont
Weil X Weil Other		8. Well Name and No.
		WVFU 9W 14 8 21
2. Name of Operator		
SHENANDOAH ENERGY INC.		9. API Well No.
3. Address and Telephone No.	(901) 7	43-047-33269 10. Field and Pool, or Exploratory Area
11002 E. 17500 S. VERNAL, UT 84078-8526 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	(801) /	Wonsits Valley - Wasatch
		11. County or Parish, State
1932' FÉL, 741' FEL, NE SE, SECTION 14, T8S,	R21E. SLBM	UINTAH, UTAH
	- -,	
12. CHECK APPROPRIATE B	OX(s) TO INDICATE NATURE OF NOTICE, REF	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTI	NC
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
_	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other FIRST PRODUCTION	Dispose Water
	X Other FIRST PRODUCTION	L
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent give subsurface locations and measured and true vertical depths for all m THIS WELL COMMENCED PRODUCTION DE		. If well is directionally drilled,
		$\begin{array}{cccccccccccccccccccccccccccccccccccc$
		Called Carlos Called Ca
14. I hereby certify that the foregoing is itrue and correct. Signed D. C. Beaman City Braude	Title Office Manager	Date 01/03/01
(This space for Federal or State office use)		
Approved by:	Title	Date
Conditions of approval, if any		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowing representations as to any matter within its jurisdiction.	ly and willfully to make to any department or agency of the United States any fa	se, fictitious or fraudulent statements or

BLM ELECTRONIC SUBMISSION #4045 Page 1 of 1 FORM APPROVED UNITED STATES (August 1999) OMB No. 1004-0137 DEPARTMENT OF THE INTERIOR Expires November 30, 2000 BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Serial No. U-0807 Other 6. If Indian, Allottee or Tribe Name la. Type of Well: Oil Well Gas Well Deepen Deepen Plug Back Diff. Resvr. □ Workover New Well b. Type of Completion: 7. Unit or CA Agreement Name and No. 891008482C 2. Name of Operator CONTACT: J.T. CONLEY 8. Lease Name and Well No. SHENANDOAH ENERGY INC EMAIL: iconley@shenandoahenergy.com WVFU #9W-14-8-21 3. Address 11002 EAST 17500 SOUTH 3a. Phone No. (include area code) 9 API Well No. VERNAL, UT 84078 TEL: 435.781.4300 EXT: 301 4. Location of Well (Report location clearly and in accordance with Federal requirements) 4304733269 **NESE 1932FSL 741FEL** IU. Field and Pool, or Exploratory At Surface **WONSITS VALLEY** CONFIDENTIAL 11. Sec.,T.,R.,M., on Block and **NESE 1932FSL 741FEL** At top prod. interval reported below Survey or AreaSec 14 T8S R21E SLB 12. County or Parish 13. State **NESE 1932FSL 741FEL** At total depth UINTAH UT 15. Date T.D. Reached 16. Date Completed 12/28/00 17. Elevations (DF, RKB, RT, GL) 14. Date Spudded 12/3/00 4906 GL 11/11/00 20. Depth Bridge Plug Set: MD MD 18. Total Depth: 19. Plug Back T.D.: TVD Yes (Submit analysis) 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
SPECTRAL DENSITY, DUAL LATERLOG, CBL-VDL - 13-31-00 Was well cored? No Was DST run? No Directional Survey? Yes (Submit report) Yes (Submit copy) 23. Casing and Liner Record (Report all strings set in well) Bottom (MD) Hole Size Size/Grade Wt.(#/ft.) Top (MD) Cement Top's Amount Pulled Type of Cement (BBL) Depth 12.25 9.625 J-55 36 467 175 7.875 11.6 806 4.5 N-80 1115 2420 7.875 806 7721 4 5 J-55 11.6 Depth Set(MD) Packer Depth(MD) Depth Set(MD) Size Depth Set(MD) Size Packer Depth(MD) Packer Depth(MD) 7378 2.375 25. Producing Intervals 26. Perforation Record Perforated Interval No. Holes Perf. Status Formation Bottom Size A) WASATCH 7322 7450 7322 To 7450 OPEN B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material 7322 To 7358 SAND FRAC WITH 103000 LBS IN 41200 GALS 7404 To 7450 SAND FRAC WITH 980 00 LBS IN 46300 GALS 28. Production - Interval A Dil Gravity BBL MCF BBL Produced Tested Production Corr. API Gravity FLOWS FROM WELL 1091 12/29/00 1/3/01 Csg. Tog. Pr 24 Hr. Chok BBL MCF BBL Size Flwg. 330 Rate Ratio

Tisce instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #4045 VERIFIED BY THE BLM WELL INFORMATION SYSTEM FOR SHENANDOAH ENERGY INC SENT TO THE OF JULY STEWN VERNAL FIELD OFFICE

MCF

MCF

Water

BBL

BBL

Oil Gravity

Corr. API

Ratio

Production

24 Hr

Rate

BBL

BBL

660

Hours

Tested

Press.

48/64

Date First

Produced

Choke

Size

28a. Production - Interval B

Test Date

Flwg.

PRODUCING GAS WELL

Gravity

Well Status

Production Method

CONFIDENTIAL

PERIOD

28b. Production	on - interv	al C									
Date First	Test	Hou		Test	Oil	Gas	Water	Oil Gravity	Gas	Production	Method
Produced	Date	Test	ed	Production	BBL	MCF	BBL	Corr. API	Gravity		
Choke	Tog. Pre			24 Hr.	Oil	Gas	Water	Gas:Oil	Well Status		
Size	Flwg. SI	Pres	S.	Rate	BBL	MCF	BBL	Ratio	1		
28c. Productio	1	ID I			<u> </u>						
Date First	lest	Hou	S	lest	TOil	Gas	Water	Oil Gravity	Gas	Production	Method
Produced	Date	Teste		Production	BBL	MCF	BBL	Corr. API	Gravity	110	1710111011
		-		→	1					ŀ	
Choke	Ibg. Pres			24 Hr.	Oil	Gas	Water	Gas:Oil	Well Status	1	
Size	Flwg.	Pres		Rate	BBL	MCF	BBL	Ratio			
	SI			→							
29. Disposition	of Gas (S	old, used f	or fuel,	vented, etc.)							
SOLD 30. Summary o	of Doroug 7	ones (Incl	ide Ani	utare).					T31 Formatio	on (Log) Mark	ers
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and recover		mici vai to	iou, ou	mon acca, an	ac toor open, 11	o ting and bits	o in probbatos		1		
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NASATCH	. 1	7322	738		ETS PERFS				GREEN RI		2720
NASATCH(2))	7404	748	50 4 5	ETS PERFS				MAHOGAN WASATCH		3470 6030
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32. Additional	remarks (i	include plu	gging p	rocedure):							
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32. Additional CONFIDENTI Do not releas	IAL - TITE	HOLE									
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CONFIDENTI Do not releas 33. Circle encl 1. Electric	IAL - TITE se well in	HOLE formation	a witho	out permission	on from Shen	iandoah Ene	rgy Inc. 3. DST Repo		4. Directional	Survey	
33. Circle encl 1. Electric 5. Sundry	IAL - TITE se well in losed attack cal/Mechan	HOLE formation hments: nical Logs plugging	I full so	et req'd.)	2. Geolog n 6. Core A	ic Report	rgy Inc. 3. DST Report. 7. Other:	ort			
33. Circle encl 1. Electric 5. Sundry	IAL - TITE se well in losed attack cal/Mechan	HOLE formation hments: nical Logs plugging	I full so	et req'd.)	2. Geolog n 6. Core A	ic Report	rgy Inc. 3. DST Report. 7. Other:				ns):
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33. Circle encl 1. Electric 5. Sundry 34. I hereby co	losed attack al/Mechan Notice for	HOLE formation hments: nical Logs plugging	I full so	et req'd.) ent verificatio	2. Geolog n 6. Core A	ic Report Analysis	3. DST Report. 7. Other:	ort from all available r			ns):
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33. Circle encl 1. Electric 5. Sundry 34. I hereby co	losed attack al/Mechan Notice for	HOLE formation hments: nical Logs plugging	I full so	et req'd.) ent verificatio	2. Geolog n 6. Core A	ic Report	3. DST Report. 7. Other:	ort Squeet			ns):
33. Circle encl 1. Electric 5. Sundry 34. I hereby co	losed attack al/Mechan Notice for	HOLE formation hments: nical Logs plugging	I full so	et req'd.) ent verificatio	2. Geolog n 6. Core A	ic Report	3. DST Report. 7. Other:	ort Squeet	ecords (see atta		ns):

ELECTRONIC SUBMISSION #4045 VERIFIED BY THE BLM WELL INFORMATION SYSTEM FOR SHENANDOAH ENERGY INC SENT TO THE VERNAL FIELD OFFICE

43 047 34144	WV 4W 13-8-21	COMPENSATED DENSITY NEUTRON, ARRAY INDUCTION
43 047 33954	WV 5W 17-8-21	SPECTRAL DENSITY, HIRES INDUCTION
43 047 34246	WV 7W 15-8-21	CBL
43 047 34065	WV 7W 36-7-21	HR INDUCTION
43 047 34456	WV 10W 5-8-22	CBL
43 047 34279	WV 12W 14-8-21	MECH SCT
43 047 34251	WV 16W 15-8-21	CBL-VDL
43 047 33662	WVFU 15G 9-8-21	COMP NEUTRON DENS, ARRAY IND, MECH CORING
43 047 33602	WVFU 1W 21-8-21	CBL-VDL
43 047 33613	WVFU 1W-24-8-21	SPECTRAL DENSITY, DUAL LATERLOG
43 047 33603	WVFU 3W-13-8-21	SPECTRAL DENSITY, DUAL LATERLOG, CBL-VDL
43 047 33957	WVFU 8W-11-8-21	CBL-VDL
43 047 33793	WVFU 8W-13-8-21	CBL/GR
43 047 33269	WVFU 9W-14-8-21 TOBS RAIE S-14	SPECTRAL DENSITY, DUAL LATERLOG
43 047 33795	WVFU 10W-13-8-21	DIPOLE SONIC, CBL
43 047 33626	WVFU 11W-18-8-22	CBL-VDL
43 047 33606	WVFU 13W-13-8-21	DIPOLE SONIC, CBL-VDL
43 047 33607	WVFU 13W-14-8-21	DIPOLE SONIC, COMP NEUTRON
43 047 33645	WVFU 16W-2-8-21	DUAL LATERLOG

DATE: 12/18/2002

SHENANDOAH ENERGY INC

Logs not received for wells completed

API NUMBER	WELL NAME	LOGS NEEDED
43 047 34122 43 047 34531 43 047 34532 43 047 34533 43 047 33754 43 047 34039	GB 7W 25-8-21 GB 7W 30-8-22 GB 8W 30-8-22 GB 9W 30-8-22 GB 11W 16-8-22 GB 11W 20-8-22	COMP NEUTRON TL/GR, ARRAY INDUC W/LC-GR COMP NEUTRON-DENSITY, ARRAY INDUCTION, CBL-VDL COMPENSATED NEUTRON TLD DIPOLE SONIC IMAGER COMP ENUTRON GR, CBL SPECTRAL DENSITY DSN, HRI COMP NEUTRON TL/GR, ARRAY INDUC W/LC-GR
43 047 34327 43 047 33848	GH 1W 20-8-21 GH 15W 21-8-21	MECH SIDEWALL CRG TOOL SPECTRAL DENSITY, DUAL LATERLOG
43 047 34573 43 047 34546 43 047 34549 43 047 34554	OU GB 1W 29-8-22 OU GB 3W 29-8-22 OU GB 5W 29-8-22 OU GB 14W 29-8-22	CMT VOL, AI W/LC-GR, COMP NEUTRON TLD SPECTRAL DENSITY DSN MECH SDWLL CRG TL SECTOR BOND LOG, SPECTRA SCAN IMA
43 047 33591 43 047 33766 43 047 33567 43 047 33788 43 047 33771	RWU 12-24A RWU 22-29B RWU 23-24A RWU 31-30B RWU 42-30B	SPECTRAL DENSITY, HIRES INDUCTION SPECTRAL DENSITY, HIRES INDUCTION SPECRAL DENSITY, HIRES INDUCTION CBL-VDL CBL-VDL
43 047 34006	WR 14W 4-8-22	MUD LOG
43 047 34106 43 047 34390 43 047 34243	WV 3G 10-8-21 WV 15G 5-8-22 WV 2W 22-8-21	CBL-VDL DIPOLE SONIC IMAGER - GR/CCL HIRES INDUCTION

From:

Carol Daniels

To:

raleen.searle@questar.com

Subject:

Requesting logs for wells that have been completed

Hi Raleen,

I am attaching a list for logs we have not received for wells that have been completed. Any questions, please call me at 801-538-5284.

Thank you and have a Merry Christmas and a Happy New Year!



estar Exploration and Production Company

ardependence Plaza 1050 17th Street, Suite 500 Denver, CO 80265 Tel 303 672 6900° • Fax 303 294 9632

Denver Division

May 28, 2003

Division of Oil, Gas, & Mining 1594 West North Temple, Suite 1210 P. O. Box 145801 Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named QEP Uinta Basin, Inc. pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Thehen

Yours truly,

Frank Nielsen

Division Landman

Enclosure

RECEIVED

JUN 0 2 2003



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-922

June 9, 2003

QEP Uinta Basin, Inc. 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Wonsits Valley Unit Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed it name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Wonsits Valley Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely.

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc:

Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining Minerals Adjudication Group

File - Wonsits Valley Unit (w/enclosure)

Agr. Sec. Chron Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 0 7 2003

3104 (932.34)WF Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc. 1050 17th Street Suite 500 Denver, Colorado 80265 Oil and Gas lease

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/Wilbert B Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Unita Basin MFO

well name	Sec	T	R	api	Entity	Lease Type	type	stat	unit name	field		county	type lease #	bond #
WVU 16	15	080S	210E	4304715447		Federal	WI	A	WONSITS VALLEY	710	5	UINTAH	1 U-0807	UT-0969
WVU 21	16	080S	210E	4304715452	99990		WI	A	WONSITS VALLEY	710		UINTAH	3 ML-2237	159261960
WVU 31	14	080S	210E	4304715460		Federal	WI	A	WONSITS VALLEY	710		UINTAH	1 U-0807	UT-0969
WVU 35	14	080S	210E	4304715463		Federal	WI	A	WONSITS VALLEY	710		UINTAH	1 U-0807	UT-0969
WVU 36	10	080S	210E	4304715464		Federal	WI.	Α	WONSITS VALLEY	710		UINTAH	1 U-0806	UT-0969
WVU 41	15	080S	210E	4304715469		Federal	WI	A	WONSITS VALLEY	710		UINTAH	1 U-0807	UT-0969
WVU 43	11	080S	210E	4304715471	5265	Federal	OW -	P	WONSITS VALLEY	710		UINTAH	1 U-0806	UT-0969
WVU 48	10	080S	210E	4304715476	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVU 50	15	080S	210E	4304715477	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
WVU 32	16	080S	210E	4304716513	5265	State	ow	P	WONSITS VALLEY	710	S	UINTAH	3 ML-2237	159261960
WVU 53	10	080S	210E	4304720003	5265	Federal	OW	P	 WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVU 55	14	080S	210E	4304720005	5265	Federal	ow	P	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
VVU 59	14	080S	210E	4304720018	5265	Federal	WI	Α	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
/VU 60	15	080S	210E	4304720019	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
WVU 62	10	080S	210E	4304720024	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVU 65	15	080S	210E	4304720041	5265	Federal	ow	P	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
WVU 67	15	080S	210E	4304720043	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
WVU 68	15	080S	210E	4304720047	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
WVU 72	16	080S	210E	4304720058	99990	State	WI	Α	WONSITS VALLEY	710	S	UINTAH	3 ML-2237A	159261960
WVU 73	16	080S	210E	4304720066	5265	State	WI	A	WONSITS VALLEY	710	-+	UINTAH	3 ML-2237	159261960
WVU 74	16	080S	210E	4304720078	5265	State	OW	P	WONSITS VALLEY	710	S	UINTAH		159261960
WVU 75	16	080S	210E	4304720085	5265	State	ow	P	WONSITS VALLEY	710	S	UINTAH	3 ML-2237	159261960
WVU 78	16	080S	210E	4304720115	99990	State	WI	A	WONSITS VALLEY	710	S	UINTAH	3 ML-2237	159261960
	23	080S	210E	4304720205	12436	Federal	GW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0809	UT-0969
	11	080S	210E	4304730014	5265	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVU 103	14	080S	210E	4304730021	5265	Federal	ow	P	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
WVU 104	15	080S	210E	4304730022	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
WVU 105	10	080S	210E	4304730023	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVU 109	15	080S	210E	4304730045	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
WVU 110	14	080S	210E	4304730046	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
WVU 112		080S	210E	4304730048	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
′VU 124		080S	210E	4304730745	5265	Federal	ow	P	WONSITS VALLEY	710	S	UINTAH	1 U-0806	
	21	080S	210E	4304730796	5265	Federal	WI	Α	WONSITS VALLEY	710	S	UINTAH	1 U-0804	UT-0969
		080S	210E	4304730798	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
to the transfer of the second	15	080S	210E	4304730822	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0807	UT-0969
	21	080S	210E	4304731047	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0804	UT-0969
WVU 134	16	080S	210E	4304731118	5265	State	OW	P	WONSITS VALLEY	710	S	UINTAH	3 ML-2237	159261960
	11	080S	210E	4304731523	5265	Federal	OW	P	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVU 28-2	11	080S	210E	4304731524	99990	Federal	WI	A	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969
WVU 141	16	080S	210E	4304731609	5265	State	OW	Р	WONSITS VALLEY	710	S	UINTAH	3 ML-2237	159261960
WVU 127	16	080S	210E	4304731611	5265	State	OW	P	WONSITS VALLEY	710		UINTAH	3 ML-2237	159261960
WVU 142		080S	210E	4304731612	5265	State	OW	P	WONSITS VALLEY	710		UINTAH	3 ML-2237	159261960
<u></u>	15	080S	210E	4304731706	5265	Federal	OW	P	WONSITS VALLEY	710		UINTAH	1 U-0807	UT-0969
WVU 140	15	080S	210E	4304731707		Federal	WI	A	WONSITS VALLEY	710		UINTAH	1 U-0807	UT-0969
WVU 40-2	10	080S	210E	4304731798	5265	Federal	WI	Α	WONSITS VALLEY	710	S	UINTAH	1 U-0806	UT-0969

well_name	Sec	T	R	api	Entity	Lease Type	type	stat		unit_name	field	T	county	type	lease #	bond #
WVU 144	10	080S	210E	4304731807	5265	Federal	OW	P		WONSITS VALLEY	710	S	UINTAH	l	U-0806	UT-0969
WVU 143		080S		4304731808		Federal	WI	A		WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WVU 145		080S	220E	4304731820		Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-057	UT-0969
WVU 121	14	080S	210E	4304731873	5265	Federal	OW	S		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVU 135-2	21	080S	210E	4304732016	5265	Federal	OW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0804	UT-0969
WVU 130	22	080S	210E	4304732307	5265	Federal	OW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0804	UT-0969
	15	080S	210E	4304732449	5265	Federal	ŴΙ	A		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVFU 119	21	080S	210E	4304732461	5265	Federal	ow	P		WONSITS VALLEY	710	S	UINTAH	1	U-0804	UT-0969
WVFU 120	22	080S	210E	4304732462		Federal	WI	A		WONSITS VALLEY	710	S	UINTAH	1	U-0804	UT-0969
		080S	220E	4304732821		Federal	GW	P		WONSITS VALLEY	710	S	UINTAH		U-22158	UT-0969
WVFU 69 WG	18	080S	220E	4304732829	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-057	UT-0969
WVFU 38 WG	08	080S	220E	4304732831	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-022158	UT-0969
VVFU 49 WG	08	080S	220E	4304732832	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH		U-022158	UT-0969
VVFU 138 WG	18	080S	220E	4304733054		Federal	GW	P		WONSITS VALLEY	710	S	UINTAH		U-057	UT-0969
WVFU 14 WG	12	080S	210E	4304733070	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-806	UT-0969
WVFU I I WG	12	080S	210E	4304733085	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WVFU 81 WG	24	080S	210E	4304733086	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0810	UT-0969
WVFU 146 WG	19	080S	220E	4304733128	12436	Federal	GW	Р		WONSITS VALLEY	630	S	UINTAH	1	U-057	UT-0969
WVFU 1W-14-8- 21	14	080S	210E	4304733220	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVFU 5W-13- 8-21	13	080S	210E	4304733221	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
	13	080S	210E	4304733223	12436	State	GW	P		WONSITS VALLEY	710	S	UINTAH	3	ML-3084A	159261960
WVFU 46 WG	07	080S	220E	4304733241	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH			UT-0969
WVFU 2W-16-8-21	16	080S	210E	4304733246	12436	State	GW	P		WONSITS VALLEY	710	S	UINTAH	3	ML-2237	159261960
WVFU 2G-16-8-21	16	080S	210E	4304733247	5265	State	ow	P		WONSITS VALLEY	710	S	UINTAH	3	ML-2237	159261960
WVFU 9W-14-8-21	14	080S	210E	4304733269	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0807	UT-0969
WVFU 7W-13-8-21	13	080S	210E	4304733270	12436	Federal	GW	P		WONSITS VALLEY	710		UINTAH	1	U-0806	UT-0969
WVFU 1W-18-8-22	18	080S	220E	4304733294	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-057	UT-0969
WVFU 11W-8-8-22	08	080S	220E	4304733295	12436	Federal	GW	P		WONSITS VALLEY	710	s	UINTAH	1	U-022158	UT-0969
WVFU 3W-8-8-22	08	080S	220E	4304733493	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH		 	UT-0969
WVFU 5W-7-8-22	07	080S	220E	4304733494	12436	Federal	GW	P		WONSITS VALLEY	710	-	UINTAH		U-022158	UT-0969
VVFU 11W-7-8-22	07	080S	220E	4304733495	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-022158	UT-0969
VVFU 13W-7-8-22	07	080S	220E	4304733496	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH			UT-0969
WVFU 1W-7-8-22	07	080S	220E	4304733501	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-022158	UT-0969
WVFU 3W-7-8-22	07	080S	220E	4304733502	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-022158	UT-0969
WV 7WRG-7-8-22	07	080S	220E	4304733503	5265	Federal	ow	P		WONSITS VALLEY	710	S	UINTAH	1	UTU-02215	UT-0969
WVFU 6W-16-8-21	16	080S	210E	4304733527	12436	State	GW	P	С	WONSITS VALLEY	710	S	UINTAH	3	ML-2237	159261960
WVFU 16W-9-8-21	()9	080S	210E	4304733529	+	Federal	GW	P		WONSITS VALLEY	710		UINTAH		U-0805	UT-0969
	12	080S	210E	4304733531		Federal	GW	P		WONSITS VALLEY	710		UINTAH		U-0806	UT-0969
	13	080S	210E	4304733532		Federal	GW	P	-	WONSITS VALLEY	710	_	UINTAH		U-0806	UT-0969
	18	080S	220E	4304733533	+	Federal	GW	P		WONSITS VALLEY	710		UINTAH		U-057	UT-0969
	12		210E	4304733534	·	Federal	GW	P		WONSITS VALLEY	710	_	UINTAH		U-0806	UT-0969
	12	080S	210E	4304733535		Federal	GW	P		WONSITS VALLEY	710		UINTAH		U-0806	UT-0969
	13	080S	210E	4304733536		Federal	GW	P		WONSITS VALLEY	710	-	UINTAH		U-0806	UT-0969
	12	080S	210E	4304733537		Federal	GW	P		WONSITS VALLEY	710		UINTAH		U-0806	UT-0969
			220E				GW	P			1		UINTAH		U-057	UT-0969

well_name	Sec	Т	R	api	Entity	Lease Type	type	stat	Γ	unit_name	field	T	county	type	lease #	bond #
WVFU 6G-16-8-21	16	080S	210E	4304733564	5265	State	ow	P		WONSITS VALLEY	710	S	UINTAH	3	ML-2237	159261960
WVFU 16G-9-8-21	09	080S	210E	4304733565	5265	Federal	OW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0805	UT-0969
WVFU 1W-21-8-21	21	080S	210E	4304733602	12436	Federal	GW	Р		WONSITS VALLEY	710	S	UINTAH	1	UTU-68217	UT-0969
WVFU 3W-13-8-21	13	080S	210E	4304733603		Federal	GW	P		WONSITS VALLEY	710		UINTAH	1	U-0806	UT-0969
WVFU 3W-22-8-21	22	080S	210E	4304733604		Federal	GW	P		WONSITS VALLEY	710		UINTAH		U-0804	UT-0969
WVFU 3W-24-8-21	24	080S	210E	4304733605	12436	Federal	GW	P		WONSITS VALLEY	710		UINTAH		U-0810	UT-0969
WVFU 13W-13-8-21	13	080S	210E	4304733606		Federal	GW	P		WONSITS VALLEY	710		UINTAH		U-0806	UT-0969
WVFU 13W-14-8-21	14	080S	210E	4304733607	4	Federal	GW	P	\vdash	WONSITS VALLEY	710		UINTAH	1	U-0807	UT-0969
WVFU 15W-13-8-21	13	080S	210E	4304733608	12436	Federal	GW	P		WONSITS VALLEY	710		UINTAH	1	U-0806	UT-0969
WVFU 1W-24-8-21	24	080S	210E	4304733613	The second secon	Federal	GW	P		WONSITS VALLEY	710		UINTAH		U-0810	UT-0969
WVFU 11W-18-8-22	18	080S	220E	4304733626		Federal	GW	P		WONSITS VALLEY	710		UINTAH		U-057	UT-0969
WVFU 16W-2-8-21	02	080S	210E	4304733645	5265		ow	P	l	WONSITS VALLEY	710		UINTAH		ML-2785	159261960
VVFU 9W-2-8-21	02	080S	210E	4304733648	12436		GW	Р		WONSITS VALLEY			UINTAH		ML-2785	159261960
VVFU 12W-16-8-21	16	080S	210E	4304733649	12436	State	GW	P		WONSITS VALLEY	710		UINTAH		ML-2237	159261960
WVFU 12G-16-8-21	16	080S	210E	4304733650	5265		OW	P		WONSITS VALLEY	710	_	UINTAH		ML-2237	159261960
WVFU 2W-10-8-21	10	080S	210E	4304733655	12436	Federal	GW	Р		WONSITS VALLEY	710		UINTAH		U-0806	UT-0969
WVFU 4W-11-8-21	11	080S	210E	4304733657	12436	Federal	GW	P	<u> </u>	WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WVFU 12W-10-8-21	10	080S	210E	4304733659	12436	Federal	GW	P		WONSITS VALLEY	710		UINTAH	1	U-0806	UT-0969
WVFU 12G-10-8-21	10	080S	210E	4304733660	5265	Federal	OW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0806	UT-0969
WVFU 15W-9-8-21	09	080S	210E	4304733661	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1	U-0805	UT-0969
WVFU 15G-9-8-21	09	080S	210E	4304733662		Federal	OW	P		WONSITS VALLEY	710		UINTAH		U-0805	UT-0969
WVFU 2W-13-8-21	13	080S	210E	4304733791		Federal	GW	Р	 	WONSITS VALLEY	710		UINTAH		U-0806	UT-0969
WVFU 6W-13-8-21	13	080S	210E	4304733792		Federal	GW	P		WONSITS VALLEY	710		UINTAH		U-0806	UT-0969
WVFU 8W-13-8-21	13	080S	210E	4304733793		Federal	GW	P		WONSITS VALLEY	710		UINTAH		U-0806	UT-0969
WVFU 10W-1-8-21	01	080S	210E	4304733794	12436	Federal	GW	S	1	WONSITS VALLEY	710		UINTAH		U-0802	UT-0969
WVFU 10W-13-8-21	13	080S	210E	4304733795		Federal	GW	P		WONSITS VALLEY	710		UINTAH	~	U-0806	UT-0969
WVFU 16W-13-8-21	13	080S	210E	4304733796	12436		GW	P		WONSITS VALLEY	710		UINTAH		ML-3084	159261960
WVFU 12W-7-8-22	07	080S	220E	4304733808		Federal	GW	P		WONSITS VALLEY	710		UINTAH		U-022158	UT-0969
WVFU 6W-8-8-22	08	080S	220E	4304733811	12436	Federal	GW	P	-	WONSITS VALLEY	710		UINTAH		U-022158	UT-0969
WVFU 7W-8-8-22	08	080S	220E	4304733812	12436	Federal	GW	Р	ļ	WONSITS VALLEY	710		UINTAH		U-022158	UT-0969
VVFU 10W-7-8-22	07	0808	220E	4304733813		Federal	GW	Р		WONSITS VALLEY	710		UINTAH		U-022158	UT-0969
/VFU 10W-8-8-22	08	080S	220E	4304733814		Federal	GW	Р		WONSITS VALLEY	710		UINTAH		U-022158	UT-0969
WVFU 12W-8-8-22	08	080S	220E	4304733815	12436	Federal	GW	P		WONSITS VALLEY	710		UINTAH		U-022158	UT-0969
WVFU 14W-7-8-22	07	080S	220E	4304733816	12436	Federal	GW	Р	1	WONSITS VALLEY	710	S	UINTAH		U-022158	UT-0969
WVFU 16W-7-8-22	07	080S	220E	4304733817	12436	Federal	GW	P		WONSITS VALLEY	710	_	UINTAH	ı	U-022158	UT-0969
WVFU 6W-7-8-22	07	080S	220E	4304733828	12436	Federal	GW	Р		WONSITS VALLEY	710	S	UINTAH		U-022158	UT-0969
WVFU 6W-18-8-22	18	080S	220E	4304733842	12436	Federal	GW	P	C	WONSITS VALLEY	710	S	UINTAH	1	U-057	UT-0969
WVFU 6WC-18-8-22	18	080S	220E	4304733843	12436	Federal	GW	Р	†	WONSITS VALLEY	710	S	UINTAH		U-057	UT-0969
WVFU 6WD-18-8-22	18	080S	220E	4304733844		Federal	GW	Р	†	WONSITS VALLEY	710		UINTAH		U-057	UT-0969
WVFU 5W-23-8-21	23	080S	210E	4304733860		Federal	GW	P		WONSITS VALLEY	710		UINTAH		U-0809	UT-0969
WVFU 7W-23-8-21	23	080S	210E	4304733861		Federal	GW	P		WONSITS VALLEY	710		UINTAH		U-0809	UT-0969
WVFU 8W-12-8-21	12	080S	210E	4304733862		Federal	GW	P		WONSITS VALLEY	710		UINTAH		U-0806	UT-0969
WVFU 10W-12-8-21	12	080S	210E	4304733863		Federal	GW	P		WONSITS VALLEY	710		UINTAH		U-0806	UT-0969
WVFU 14W-12-8-21	12	080S	210E	4304733864		Federal	GW	P		WONSITS VALLEY	710		UINTAH		U-0806	UT-0969
WVFU 16W-12-8-21	12	080S	210E	4304733865		Federal	GW	P	T	WONSITS VALLEY	710		UINTAH		U-0806	UT-0969

well name	Sec	Т	R	api	Entity	Lease Type	type	stat		unit name	field	county	type lease #	bond #
WVFU 1W-15-8-21	15	080S	210E	4304733902		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 1W-22-8-21	22	080S	210E	4304733902		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0630	
WVFU 1W-23-8-21	23	080S	210E	4304733904	·	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0809	UT-0969
WVFU 6W-11-8-21	11	080S	210E	4304733906		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WV 7W-22-8-21	22	0808	210E	4304733907		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0804	UT-0969
WVFU 7W-24-8-21	24	080S	210E	4304733908	+	Federal	GW	P	-	WONSITS VALLEY	710 S	UINTAH	1 U-0810	UT-0969
WVFU 10W-11-8-21	11	080S	210E	4304733910		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 11W-15-8-21	15	080S	210E	4304733911		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 11W-17-8-21	17	080S	210E	4304733912		Federal	GW	P		WONSITS VALLEY	2 S	UINTAH	1 UTU-6821	
WVFU 13W-11-8-21	11	080S	210E	4304733913		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 13W-15-8-21	15	080S	210E	4304733914		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 15W-10-8-21	10	080S	210E	4304733916	+	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
VVFU 15W-15-8-21	15	080S	210E	4304733917		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
VVFU 5W-14-8-21	14	080S	210E	4304733953	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 7W-14-8-21	14	080S	210E	4304733955	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 8W-11-8-21	11	080S	210E	4304733957	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 8W-14-8-21	14	080S	210E	4304733958	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 9W-15-8-21	15	080S	210E	4304733959	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 12W-13-8-21	13	080S	210E	4304733961	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 14W-13-8-21	13	080S	210E	4304733962		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WVFU 15W-14-8-21	14	080S	210E	4304733963		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	I U-0807	UT-0969
WVFU 2W-18-8-22	18	080S	220E	4304733986	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	I U-057	UT-0969
WV 8W-18-8-22	18	080S	220E	4304733989	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-9617	UT-0969
WVFU 10W-18-8-22	18	080S	220E	4304733991	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 12W-18-8-22	+	080S	220E	4304733993	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WV 14W-18-8-22	18	080S	220E	4304733995	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 6W-1-8-21	01	080S	210E	4304734008		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 U-0802	UT-0969
WVFU 8W-1-8-21	01	080S	210E	4304734009	12436	Federal	GW	DRL	С	WONSITS VALLEY	710 S	UINTAH	1 U-0802	UT-0969
WV 10G-2-8-21	02	080S	210E	4304734035	5265	State	OW	P		WONSITS VALLEY	2 S	UINTAH	3 ML-2785	159261960
WV 14G-2-8-21	02	080S	210E	4304734036	5265		ow	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2785	159261960
VV 4W-17-8-22	17	080S	220E	4304734038	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-055	UT-0969
VV 16W-1-8-21	01	080S	210E	4304734047		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 U-0802	UT-0969
WV 13G-2-8-21	02	080S	210E	4304734068	5265	State	OW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2785-	A 159261960
WV 5G-16-8-21	16	080S	210E	4304734107	5265		OW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 12G-1-8-21	01	080S	210E	4304734108	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1 U-0802	UT-0969
WV 2W-14-8-21	14	080S	210E	4304734140	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	U-0969
GH 2W-21-8-21	21	080S	210E	4304734141		Federal	GW	P	L	WONSITS VALLEY	710 S	UINTAH	1 UTU-0804	
WV 2W-23-8-21	23	080S	210E	4304734142		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0809	U-0969
GH 3W-21-8-21	21	080S	210E	4304734143	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0804	U-0969
WV 4W-13-8-21	13	080S	210E	4304734144		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
GH 4W-21-8-21		080S	210E	4304734145		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0804	UT-0969
WV 4W-22-8-21	22	080S	210E	4304734146	+	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0804	
WV 16W-11-8-21	11	080S	210E	4304734155	+	Federal	GW	S		WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 3W-19-8-22	19	080S	220E	4304734187	12436	Federal	GW	P		WONSITS VALLEY	630 S	UINTAH	1 UTU-057	UT-0969
WV 4W-23-8-21	23	080S	210E	4304734188	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	I UTU-809	UT-0969

well_name	Sec	T	R	api	Entity	Lease Type	type	stat		unit_name	field	county	type lease #	bond #
WV 6W-23-8-21	23	080S	210E	4304734189	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1 UTU-809	UT-0969
WV 11W-16-8-21	16	080S	210E	4304734190	12436	State	GW	Р		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 13W-16-8-21	16	080S	210E	4304734191	12436	State	GW	Р	· · · · · · ·	WONSITS VALLEY	710 S	UINTAH	3 ML-2237A	159261960
WV 14W-16-8-21	16	080S	210E	4304734192	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 15W-16-8-21	16	080S	210E	4304734224	12436	State	GW	Р		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 16W-16-8-21	16	080S	210E	4304734225	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237A	159261960
WV 2W-15-8-21	15	080S	210E	4304734242	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	I UTU-0807	UT-0969
WV 2W-22-8-21	22	080S	210E	4304734243	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0804	UT-0969
WV 4W-14-8-21	14	080S	210E	4304734244		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WV 6W-12-8-21	12	080S	210E	4304734245	12436	Federal	GW	TA	<u> </u>	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WV 7W-15-8-21	15	080S	210E	4304734246	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
WV 8W-15-8-21	15	080S	210E	4304734247	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
VV 12W-12-8-21	12	080S	210E	4304734248	12436	Federal	GW	TA		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WV 14W-15-8-21	15	080S	210E	4304734249	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
WV 16W-10-8-21	10	080S	210E	4304734250	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 16W-15-8-21	15	080S	210E	4304734251	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
WV 1W-11-8-21	11	080S	210E	4304734263		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH		
WV 2W-11-8-21	11	080S	210E	4304734264		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 2W-12-8-21	12	080S	210E	4304734265	12436	Federal	GW	DRL	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 3W-11-8-21	11	080S	210E	4304734266		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 3W-12-8-21	12	080S	210E	4304734267		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	I UTU-0806	UT-0969
WV 4W-12-8-21	12	080S	210E	4304734268		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 5W-11-8-21	11	0805	210E	4304734269		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 5W-12-8-21	12	080S	210E	4304734270	12436	Federal	GW	DRL	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 6W-14-8-21	14	080S	210E	4304734271	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
WV 9W-11-8-21	11	080S	210E	4304734274		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 10W-14-8-21	14	080S	210E	4304734275	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
WV 11W-11-8-21	11	080S	210E	4304734276		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 11W-14-8-21	14	080S	210E	4304734277	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
WV 12W-11-8-21	11	080S	210E	4304734278		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
VV 12W-14-8-21	14	080S	210E	4304734279	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
WV 14W-11-8-21	11	080S	210E	4304734280		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 14W-14-8-21	14	080S	210E	4304734281	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
WV 15W-11-8-21	11	080S	210E	4304734282		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH		
WV 16W-14-8-21	14	080S	210E	4304734283	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
WV 1W-16-8-21	16	080S	210E	4304734288		State	GW	APD	С	WONSITS VALLEY	710 S	UINTAH		159261960
WV 3W-15-8-21	15	080S	210E	4304734289		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
WV 3W-16-8-21	16	080S	210E	4304734290		State	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 4W-15-8-21	15	080S	210E	4304734291		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
WV 4W-16-8-21	16	080S	210E	4304734292		State	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 5W-15-8-21	15	080S	210E	4304734293		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
WV 6W-15-8-21	15	080S	210E	4304734294	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		
WV 10W-15-8-21	15	080S	210E	4304734295		Federal	GW	Р	1	WONSITS VALLEY	710 S	UINTAH	I UTU-0807	
WVU 5W-16-8-21	16	080S	210E	4304734321	12436	 	GW	DRL		WONSITS VALLEY	710 S	UINTAH		04127294
WV 7W-16-8-21	16	080S	210E	4304734322	12436		GW	P	 	WONSITS VALLEY	710 S	UINTAH		159261960

SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

well_name	Sec	T	R	api	Entity	Lease Type	type	stat		unit_name	field	county	type lease #	bond #
WV 8W-16-8-21	16	080S	210E	4304734323		State	GW	APD		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 9W-16-8-21	16	080S	210E	4304734325	12436	State	GW	Р		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 10W-16-8-21	16	080S	210E	4304734326	12436		GW	P	<u> </u>	WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WVU 4W-24-8-21	24	080S	210E	4304734330	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0810	U-0969
WVU 2W-24-8-21	24	080S	210E	4304734337		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-0810	UT-0969
WVU 6W-24-8-21	24	080S	210E	4304734338		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-0810	UT-0969
WVU 8W-23-8-21	23	080S	210E	4304734339		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-0809	UT-0969
WVU 8W-24-8-21	24	080S	210E	4304734340	12436	Federal	GW	Р	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-0810	
WV 2G-7-8-22	07	080S	220E	4304734355		Federal	ow	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	UT-0969
WV 2W-7-8-22	07	080S	220E	4304734356		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	UT-0969
WV 4G-8-8-22	08	080S	220E	4304734357		Federal	ow	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	UT-0969
WV 4WA-18-8-22	18	080S	220E	4304734358		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-057	UT-0969
VV 4WD-18-8-22	18	080S	220E	4304734359		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-057	UT-0969
WV 13WA-18-8-22	18	080S	220E	4304734361		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-057	UT-0969
WV 13WD-18-8-22	18	080S	220E	4304734362		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-057	UT-0969
WV 2WA-18-8-22	18	080S	220E	4304734426		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH		UT-0969
WV 2WD-18-8-22	18	080S	220E	4304734427		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH		UT-0969
WV 3WA-18-8-22	18	080S	220E	4304734428		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	I UTU-057	UT-0969
WV 3WD-18-8-22	18	080S	220E	4304734429		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-057	UT-0969
WV 4W-8-8-22	08	080S	220E	4304734457		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	UT-0969
WV 1W-8-8-22	08	080S	220E	4304734467		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	UT-0969
WV 2W-8-8-22	08	080S	220E	4304734468	12436	Federal	GW	P	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	
WV 8W-7-8-22	07	080S	220E	4304734469	12436	Federal	GW	DRL	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	UT-0969
WV 8W-22-8-21	22	080S	210E	4304734564	12436	Federal	GW	P	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0804	U-0969
WV 3G-8-8-22	08	080S	220E	4304734596	5265	Federal	OW	TA	C	WONSITS VALLEY	710 S	UINTAH	1 U-022158	U-0969
WONSITS VALLEY 1G-7-8-22	07	080S	220E	4304734597		Federal	OW	APD	С	WONSITS VALLEY	710 S	UINTAH		U-0969
WONSITS VALLEY 5G-8-8-22	08	080S	220E	4304734612		Federal	OW	APD	c	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	U-0969
WONSITS VALLEY 7G-8-8-22	08	080S	220E	4304734613	†	Federal	ow	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-76508	
WV 11G-8-8-22	08	080S	220E	4304734614		Federal	OW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	
WV 13G-8-8-22	08	080S	220E	4304734615	†	Federal	OW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	U-0969
VV 15G-7-8-22	07	080S	220E	4304734626		Federal	OW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	
VV 11G-7-8-22	07	080S	220E	4304734627		Federal	ow	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	
WONSITS VALLEY 7G-7-8-22	07	080S	220E	4304734628		Federal	OW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0221 <i>5</i>	
WONSITS VALLEY 9G-7-8-22	07	080S	220E	4304734629		Federal	ow	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	
WV EXT 2W-17-8-21	17	080S	210E	4304734928	12436	Federal	GW	DRL	C	WONSITS VALLEY	610 S	UINTAH	1 UTU-68219	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW 3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:	2/1/2003
FROM: (Old Operator):	TO: (New Operator):
N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526	N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526
Phone: (435) 781-4341	Phone: (435) 781-4341
CA No.	Unit: WONSITS VALLEY UNIT

NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL	Confid
		§			NO	TYPE	TYPE	STATUS	
WVFU 16W-9-8-21	09	080S	210E	4304733529	12436	Federal	GW	P	
WVFU 1W-12-8-21	12	080S	210E	4304733531	12436	Federal	GW	P	
WVFU 5W-13- 8-21	13	080S	210E	4304733221	12436	Federal	GW	P	ļ
WVFU 9W-13-8-21	13	080S	210E	4304733223	12436	State	GW	P	
WVFU 7W-13-8-21	13	080S	210E	4304733270	12436	Federal	GW	P	
WVFU 1W-14-8- 21	14	080S	210E	4304733220	12436	Federal	GW	P	
WVFU 9W-14-8-21	14	080S	210E	4304733269	12436	Federal	GW	P	
WVFU 2W-16-8-21	16	080S	210E	4304733246	12436	State	GW	P	
WVFU 2G-16-8-21	16	080S	210E	4304733247	5265	State	OW	P	
WVFU 6W-16-8-21	16	080S	210E	4304733527	12436	State	GW	P	C
WVFU 46 WG	07	080Ś	220E	4304733241	12436	Federal	GW	P	
WVFU 5W-7-8-22	07	080S	220E	4304733494	12436	Federal	GW	P	
WVFU 11W-7-8-22	07	080S	220E	4304733495	12436	Federal	GW	P	
WVFU 13W-7-8-22	07	080S	220E	4304733496	12436	Federal	GW	P	
WVFU 1W-7-8-22	07	080S	220E	4304733501	12436	Federal	GW	P	
WVFU 3W-7-8-22	07	080S	220E	4304733502	12436	Federal	GW	P	
WV 7WRG-7-8-22	07	080S	220E	4304733503	5265	Federal	OW	P	
WVFU 11W-8-8-22	08	080S	220E	4304733295	12436	Federal	GW	P	
WVFU 3W-8-8-22	08	080S	220E	4304733493	12436	Federal	GW	P	
WVFU 1W-18-8-22	18	080S	220E	4304733294	12436	Federal	GW	P	
WVFU 146 WG	19	080S	220E	4304733128	12436	Federal	GW	P	

OPERATOR CHANGES DOCUMENTATION

Enter date afte	r each listed iter	n is completed
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(R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

6/2/2003

(R649-8-10) Sundry or legal documentation was received from the NEW operator on: 6/2/2003

The new company was checked on the Department of Commerce, Division of Corporations Database on:

6/19/2003

Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151

If NO, the operator was contacted contacted on:

6. (R649-9-2)Waste Management Plan has been received on:	IN PLACE	_		
7.	Federal and Indian Lease Wells: The BLM and or the E or operator change for all wells listed on Federal or Indian leases or		the merger	r, name change,	
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for	wells listed on:	7/21/2003		
9.	Federal and Indian Communization Agreements ("The BLM or BIA has approved the operator for all wells listed w	•	n/a		
10.	Underground Injection Control ("UIC") The Diverground for the enhanced/secondary recovery unit/project for the water displayed.			Transfer of Author	ity to Inject,
DA	ATA ENTRY:	0/16/2002			
1.	Changes entered in the Oil and Gas Database on:	9/16/2003			
2.	Changes have been entered on the Monthly Operator Change Sp	read Sheet on:	9/16/2003		
3.	Bond information entered in RBDMS on:	n/a		**	
4.	Fee wells attached to bond in RBDMS on:	n/a	_		
ST	CATE WELL(S) BOND VERIFICATION: State well(s) covered by Bond Number:	965-003-032	2		.•
	DERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	ESB000024			
IN 1.	DIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	799446	-		
	E WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered by	Bond Number	965-003-033		
	The FORMER operator has requested a release of liability from the The Division sent response by letter on:	eir bond on: n/a	n/a		
	CASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has been cont of their responsibility to notify all interest owners of this change on		by a letter from	m the Division	
CC	MMENTS:				



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

June 28, 2005

QEP Uinta Basin, Inc. Attn: Angela Page 1050 Seventeenth Street, Suite 500 Denver, Colorado 80265

Re:

Initial Consolidated

Wasatch-Mesaverde-Mancos Formation PA

Wonsits Valley Unit Uintah County, Utah

Gentlemen:

The Initial Consolidated Wasatch-Mesaverde-Mancos Formation PA, Wonsits Valley Unit, CRS No. UTU63043D, AFS No. 891008482D is hereby approved effective as of March 10, 2004, pursuant to Section 11 of the Wonsits Valley Unit Agreement, Uintah County, Utah.

The Initial Consolidated Wasatch-Mesaverde-Mancos Formation PA results in an Initial Participating Area of 8,022.50 acres. Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Consolidated Wasatch-Mesaverde-Mancos Formation PA, Wonsits Valley Unit, and the effective date.

Sincerely,

/s/ Terry Catlin

Terry Catlin Acting Chief, Branch of Fluid Minerals

Enclosure

bcc:

Division of Oil, Gas & Mining

SITLA

Wonsits Valley Unit w/enclosure Field Manager - Vernal w/enclosure

Agr. Sec. Chron. Reading File Central Files RECEIVED
JUL 0 / 2005

DIV. OF OIL, GAS & MINING

UT922:TATHOMPSON:tt:6/28/05

WONSITS VALLEY WASATCH/MESAVERDE/MANCOS PARTICIPATING AREA Effective 3/10/2004 per BLM

B	In		/10/2004 per BL	12:	Т	T=	La	
Entity	From Entity	Well	API	Sec	Twsp	Rng	Q/Q	Unit
Eff Date	to PA Entity							
8/30/2005	12436 to 14864	WVFU 5W-13- 8-21	4304733221	13	080S	210E	SWNW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 9W-13-8-21	4304733223	13	080S		NESE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 7W-13-8-21	4304733270	13	080S		SWNE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 1W-13-8-21	4304733532	13	080S	1	NENE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 11W-13-8-21	4304733536	13	080S		NESW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 3W-13-8-21	4304733603	13	080S		NENW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 13W-13-8-21	4304733606	13	080S		SWSW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 15W-13-8-21	4304733608	13	080S		SWSE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 2W-13-8-21	4304733791	13	080S		NWNE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 6W-13-8-21	4304733792	13	080S		SENW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 8W-13-8-21	4304733793	13	080S		SENE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 10W-13-8-21	4304733795	13	080S		NWSE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 16W-13-8-21	4304733796	13	080S		SESE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 12W-13-8-21	43047337961	13	080S		NWSW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 14W-13-8-21	4304733962	13	080S		SESW	Wonsits Valley
8/30/2005	12436 to 14864	WV 4W-13-8-21	4304733902	13	080S		NWNW	
8/30/2003	12430 to 14004	VV V + VV -13-0-21	4304734144	13	0003	210E	14 44 14 44	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 1W-14-8- 21	4304733220	14	080S	210E	NENE	Wannier Valler
8/30/2005	12436 to 14864	WVFU 9W-14-8-21	4304733220	14	080S		NESE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 13W-14-8-21	4304733209	14	080S		SWSW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 5W-14-8-21	4304733953	14	080S		SWNW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 7W-14-8-21	4304733955	14	080S			Wonsits Valley
8/30/2005	12436 to 14864	WVFU 8W-14-8-21		14			SWNE	Wonsits Valley
8/30/2005		WVFU 15W-14-8-21	4304733958	14			SENE	Wonsits Valley
	12436 to 14864	WV 2W-14-8-21	4304733963				SWSE	Wonsits Valley
8/30/2005	12436 to 14864		4304734140	14			NWNE	Wonsits Valley
8/30/2005	12436 to 14864	WV 4W-14-8-21	4304734244	14			NWNW	Wonsits Valley
8/30/2005	12436 to 14864 12436 to 14864	WV 6W-14-8-21 WV 10W-14-8-21	4304734271	14			SENW	Wonsits Valley
8/30/2005		WV 11W-14-8-21	4304734275	14			NWSE	Wonsits Valley
8/30/2005 8/30/2005	12436 to 14864	WV 12W-14-8-21	4304734277	14			NESW	Wonsits Valley
	12436 to 14864		4304734279	14			NWSW	Wonsits Valley
8/30/2005	12436 to 14864	WV 14W-14-8-21	4304734281	14	080S	210E	SESW	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 1W-15-8-21	4304733902	15	080S	210E	NENE	Wangita Valley
8/30/2005	12436 to 14864	WVFU 11W-15-8-21	4304733902				NESW	Wonsits Valley Wonsits Valley
	12436 to 14864	WVFU 13W-15-8-21	4304733911	ļ			SWSW	
	12436 to 14864	WVFU 15W-15-8-21	4304733917				SWSE	Wonsits Valley
8/30/2005	12436 to 14864	WVFU 9W-15-8-21	4304733917				NESE	Wonsits Valley
8/30/2005	12436 to 14864	WV 2W-15-8-21	4304733939				NWNE	Wonsits Valley
	12436 to 14864	WV 7W-15-8-21	4304734246				SWNE	Wonsits Valley
8/30/2005	12436 to 14864	WV 8W-15-8-21	· · · · · · · · · · · · · · · · · · ·					Wonsits Valley
8/30/2005		WV 14W-15-8-21	4304734247				SENE	Wonsits Valley
	12436 to 14864 12436 to 14864	WV 16W-15-8-21	4304734249				SESW	Wonsits Valley
8/30/2005			4304734251				SESE	Wonsits Valley
8/30/2005	12436 to 14864	WV 3MU-15-8-21	4304734289				NENW	Wonsits Valley
8/30/2005	14413 to 14864	WV 3MU-15-8-21	4304734289				NENW	Wonsits Valley
8/30/2005	12436 to 14864	WV 4MU-15-8-21	4304734291				NWNW	Wonsits Valley
	14080 to 14864	WV 4MU-15-8-21	4304734291				NWNW	Wonsits Valley
	12436 to 14864	WV 5MU-15-8-21	4304734293				SWNW	Wonsits Valley
8/30/2005	14086 to 14864	WV 5MU-15-8-21	4304734293					Wonsits Valley
8/30/2005	12436 to 14864	WV 6W-15-8-21	4304734294	-			SENW	Wonsits Valley
8/30/2005	12436 to 14864	WV 10W-15-8-21	4304734295	15	080S	210E	NWSE	Wonsits Valley

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has chan	ve:	1/1/2007								
FROM: (Old Operator):			TO: (New O	perator):			:			
N2460-QEP Uinta Basin, Inc.			N5085-Questar E&P Company							
1050 17th St, Suite 500			1050 17th St, Suite 500							
Denver, CO 80265			Denver, CO 80265							
Phone: 1 (303) 672-6900			Phone: 1 (303) 672-6900							
CA No.			Unit:		WONSITS VALLEY UNIT					
WELL NAME	SEC TWI	N RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS			
SEE ATTACHED LISTS			*			'				
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was		from the	FORMER ope	erator on:	4/19/2007					
2. (R649-8-10) Sundry or legal documentation w	as received:	from the	NEW operator	on:	4/16/2007					
3. The new company was checked on the Depart	ment of Co	mmerce	e, Division of C	orporation	s Database on:	•	1/31/2005			
4a. Is the new operator registered in the State of V			Business Numl	_	764611-0143					
5a. (R649-9-2)Waste Management Plan has been re		-	- IN PLACE			•				
5b. Inspections of LA PA state/fee well sites comp			n/a	-						
5c. Reports current for Production/Disposition & S			n/a	-						
6. Federal and Indian Lease Wells: The BI				– e merger n	ame change					
or operator change for all wells listed on Feder				BLM	4/23/2007	BIA				
7. Federal and Indian Units:	ai oi mulan	icases (л.	DLM	- 4/23/2007	DIA	-			
The BLM or BIA has approved the successo	r of unit one	rator fo	r wells listed on	, .	4/23/2007					
8. Federal and Indian Communization Ag	_			.	4/25/2007					
The BLM or BIA has approved the operator	• .	•	•							
9. Underground Injection Control ("UIC"				oved UIC F	form 5, Transfer	of Auth	ority to			
Inject , for the enhanced/secondary recovery us	· .					01114411	0120 , 00			
DATA ENTRY:	ino project it	of the w	atei disposai we	n(s) nswa (-	-			
1. Changes entered in the Oil and Gas Database	on.		4/30/2007 and	5/15/2007						
 Changes chered in the On and Gas Database Changes have been entered on the Monthly O 		ange Sr			4/30/2007 and 5	5/15/200	7			
3. Bond information entered in RBDMS on:	perator en	ange of	4/30/2007 and		1/30/2007 and 3	7,15,200	,			
4. Fee/State wells attached to bond in RBDMS or	n:		4/30/2007 and							
5. Injection Projects to new operator in RBDMS			4/30/2007 and							
6. Receipt of Acceptance of Drilling Procedures		w on:		n/a						
BOND VERIFICATION:										
1. Federal well(s) covered by Bond Number:			ESB000024							
2. Indian well(s) covered by Bond Number:			799446							
3a. (R649-3-1) The NEW operator of any state/fe	ee well(s) lis	sted cov	ered by Bond N	lumber	965003033					
3b. The FORMER operator has requested a release	se of liabilit	y from t	heir bond on:	n/a	1	-				
LEASE INTEREST OWNER NOTIFIC	CATION:	•			-					
4. (R649-2-10) The NEW operator of the fee well	s has been c	ontacted	d and informed b	by a letter fi	rom the Division					
of their responsibility to notify all interest owner				n/a	_		·			
COMMENTS: THIS IS A COMPANY NAME (CHANGE									
SOME WELL NAMES HA		CHAN	GED AS REQU	JESTED						

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVU 16	WV 16	NENE	15	080S	210E	4304715447	5265	Federal	WI	A
WVU 31	WV 31	NENW	14	080S	210E	4304715460	5265	Federal	WI	A
WVU 35	WV 35	NESW	14	080S	210E	4304715463	5265	Federal	WI	Α
WV 36	WV 36	NESW	10	080S	210E	4304715464	5265	Federal	WI	A
WVU 41	WV 41	NENW	15	080S	210E	4304715469	5265	Federal	WI	A
WV 43	WV 43	SWSW	11	080S	210E	4304715471	5265	Federal	OW	P
WV 48	WV 48	SWNE	10	080S	210E	4304715476	5265	Federal	OW	P
WVU 50	WV 50	SWNE	15	080S	210E	4304715477	5265	Federal	WI	Α
WV 53	WV 53	SWSE	10	080S	210E	4304720003	5265	Federal	OW	P
WVU 55	WV 55	SWNE	14	080S	210E	4304720005	5265	Federal	OW	P
WVU 59	WV 59	SWNW	14	080S	210E	4304720018	5265	Federal	WI	A
WVU 60	WV 60	SWSE	15	080S	210E	4304720019	5265	Federal	WI	A
WV 62	WV 62	SWSW	10	080S	210E	4304720024	5265	Federal	OW	P
WVU 65	WV 65	SWNW	15	080S	210E	4304720041	5265	Federal	OW	P
WVU 67	WV 67	NESW	15	080S	210E	4304720043	5265	Federal	WI	A
WVU 68	WV 68	NESE	15	080S	210E	4304720047	5265	Federal	WI	Α
WVU 83	WV 83 WG	NENW	23	080S	210E	4304720205	14864	Federal	GW	S
WV 97	WV 97	NWSW	11	080S	210E	4304730014	5265	Federal	WI	Α
WVU 103	WV 103	NWNW	14	080S	210E	4304730021	5265	Federal	OW	P
WVU 104	WV 104	NWNE	15	080S	210E	4304730022	5265	Federal	OW	P
WV 105	WV 105	SESE	10	080S	210E	4304730023	5265	Federal	OW	P
WVU 109	WV 109	SENE	15	080S	210E	4304730045	5265	Federal	OW	P
WVU 110	WV 110	SENW	14	080S	210E	4304730046	5265	Federal	OW	P
WVU 112	WV 112	SENW	15	080S	210E	4304730048	5265	Federal	OW	P
WVU 124	WV 124	NWSE	15	080S	210E	4304730745	5265	Federal	OW	P
WVU 126	WV 126	NWNE	21	080S	210E	4304730796	5265	Federal	WI	Α
WV 128	WV 128	SESW	10	080S	210E	4304730798	5265	Federal	OW	P
WVU 132	WV 132	NWSW	15	080S	210E	4304730822	5265	Federal	OW	P
WVU 136	WV 136	NENW	21	080S	210E	4304731047	5265	Federal	OW	S
WV 137	WV 137	SENW	11	080S	210E	4304731523	5265	Federal	OW	P
WV 28-2	WV 28-2	NESW	11	080S	210E	4304731524	99990	Federal	WI	Α
WVU 133	WV 133	SESW	15	080S	210E	4304731706	5265	Federal	OW	P
WVU 140	WV 140	NWNW	15	080S	210E	4304731707	5265	Federal	WI	Α
WV 40-2	WV 40-2	NESE	10	080S	210E	4304731798	5265	Federal	WI	A
WVU 144	WV 144	SENE	10	080S	210E	4304731807	5265	Federal	OW	P
WV 143	WV 143	NWSE	10	080S	210E	4304731808	5265	Federal	WI	A
WVU 145	WV 145	NWNW	18	080S	220E	4304731820	14864	Federal	GW	P
WVU 121	WV 121	NWSW	14	080S	210E	4304731873	5265	Federal	OW	TA
WVU 135-2	WV 135-2	NENE	21	080S	210E	4304732016	5265	Federal	OW	P
WVU 130	WV 130	NWNW	22	+	210E	4304732307	5265	Federal	OW	P
WVU 71-2	WV 71-2	SWSW	15		210E	4304732449	+	Federal	WI	A

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 119	WV 119	NWNW	21	080S	210E	4304732461	5265	Federal	OW	P
WVFU 120	WV 120	NENW	22	080S	210E	4304732462	5265	Federal	WI	A
WVFU 54 WG	WV 54 WG	SWSE	07	080S	220E	4304732821	14864	Federal	GW	P
WVFU 69 WG	WV 69 WG	SWNE	18	080S	220E	4304732829	14864	Federal	GW	P
WVFU 38 WG	WV 38 WG	SWNW	08	080S	220E	4304732831	14864	Federal	GW	P
WVFU 49 WG	WV 49 WG	SWSW	08	080S	220E	4304732832	14864	Federal	GW	P
WVFU 138 WG	WV 138 WG	SWNW	18	080S	220E	4304733054	14864	Federal	GW	P
WVFU 14 WG	WV 14 WG	SWSE	12	080S	210E	4304733070	14864	Federal	GW	P
WVFU 11 WG	WV 11 WG	SWNE	12	080S	210E	4304733085	14864	Federal	GW	P
WVFU 81 WG	WV 81 WG	SWNW	24	080S	210E	4304733086	14864	Federal	GW	P
WVFU 146 WG	WV 146 WG	NWNW	19	080S	220E	4304733128	14864	Federal	GW	P
WVFU 1W-14-8- 21	WV 1W-14-8- 21	NENE	14	080S	210E	4304733220	14864	Federal	GW	P
WVFU 5W-13- 8-21	WV 5W-13- 8-21	SWNW	13	080S	210E	4304733221	14864	Federal	GW	P
WVFU 46 WG	WVFU 46 WG	NESE	07	080S	220E	4304733241	14864	Federal	GW	P
WVFU 9W-14-8-21	WV 9W-14-8-21	NESE	14	080S	210E	4304733269	14864	Federal	GW	P
WVFU 7W-13-8-21	WV 7W-13-8-21	SWNE	13	080S	210E	4304733270	14864	Federal	GW	P
WVFU 1W-18-8-22	WV 1W-18-8-22	NENE	18	080S	220E	4304733294	14864	Federal	GW	P
WVFU 11W-8-8-22	WV 11W-8-8-22	NESW	08	080S	220E	4304733295	14864	Federal	GW	P
WVFU 3W-8-8-22	WV 3W-8-8-22	NENW	08	080S	220E	4304733493	14864	Federal	GW	S
WVFU 5W-7-8-22	WV 5W-7-8-22	SWNW	07	080S	220E	4304733494	14864	Federal	GW	P
WVFU 11W-7-8-22	WV 11W-7-8-22	NESW	07	080S	220E	4304733495	14864	Federal	GW	P
WVFU 13W-7-8-22	WV 13W-7-8-22	SWSW	07	080S	220E	4304733496	14864	Federal	GW	P
WVFU 1W-7-8-22	WV 1W-7-8-22	NENE	07	080S	220E	4304733501	14864	Federal	GW	P
WVFU 3W-7-8-22	WV 3W-7-8-22	NENW	07	080S	220E	4304733502	14864	Federal	GW	P
WV 7WRG-7-8-22	WV 7WRG-7-8-22	SWNE	07	080S	220E	4304733503	5265	Federal	OW	P
WVFU 16W-9-8-21	WV 16W-9-8-21	SESE	09	080S	210E	4304733529	14864	Federal	GW	P
WVFU 1W-12-8-21	WV 1W-12-8-21	NENE	12	080S	210E	4304733531	14864	Federal	GW	P
WVFU 1W-13-8-21	WV 1W-13-8-21	NENE	13	080S	210E	4304733532	14864	Federal	GW	P
WVFU 3W-18-8-22	WV 3W-18-8-22	NENW	18	080S	220E	4304733533	14864	Federal	GW	P
WVFU 9W-12-8-21	WV 9W-12-8-21	NESE	12	080S	210E	4304733534	14864	Federal	GW	P
WVFU 11W-12-8-21	WV 11W-12-8-21	NESW	12	080S	210E	4304733535	14864	Federal	GW	P
WVFU 11W-13-8-21	WV 11W-13-8-21	NESW	13	080S	210E	4304733536	14864	Federal	GW	P
WVFU 13W-12-8-21	WV 13W-12-8-21	SWSW	12	080S	210E	4304733537	14864	Federal	GW	S
WVFU 13W-18-8-22	WV 13W-18-8-22	SWSW	18	080S	220E	4304733538	14864	Federal	GW	P
WVFU 16G-9-8-21	WV 16G-9-8-21	SESE	09	080S	210E	4304733565	5265	Federal	OW	P
WVFU 1W-21-8-21	WV 1W-21-8-21	NENE	21	080S	210E	4304733602	14864	Federal	GW	P
WVFU 3W-13-8-21	WV 3W-13-8-21	NENW	13	080S	210E	4304733603	14864	Federal	GW	S
WVFU 3W-22-8-21	WV 3W-22-8-21	NENW	22	080S	210E	4304733604		Federal	GW	P
WVFU 3W-24-8-21	WV 3W-24-8-21	NENW	24	080S	210E	4304733605	-	Federal	GW	P
WVFU 13W-13-8-21	WV 13W-13-8-21	SWSW	13	080S	210E	4304733606	+	Federal	GW	S
WVFU 13W-14-8-21	WV 13W-14-8-21	SWSW	14	080S	210E	4304733607	1	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 15W-13-8-21	WV 15W-13-8-21	SWSE	13	080S	210E	4304733608	14864	Federal	GW	S
WVFU 1W-24-8-21	WV 1W-24-8-21	NENE	24	080S	210E	4304733613	14864	Federal	GW	P
WVFU 11W-18-8-22	WV 11W-18-8-22	NESW	18	080S	220E	4304733626	14864	Federal	GW	P
WV 2W-10-8-21	WV 2W-10-8-21	NWNE	10	080S	210E	4304733655	14864	Federal	GW	P
WV 4W-11-8-21	WV 4W-11-8-21	NWNW	11	080S	210E	4304733657	14864	Federal	GW	P
WV 12W-10-8-21	WV 12W-10-8-21	NWSW	10	080S	210E	4304733659	14864	Federal	GW	S
WV 12G-10-8-21	WV 12G-10-8-21	NWSW	10	080S	210E	4304733660	5265	Federal	OW	P
WVFU 15W-9-8-21	WV 15W-9-8-21	SWSE	09	080S	210E	4304733661	14864	Federal	GW	P
WVFU 15G-9-8-21	WV 15G-9-8-21	SWSE	09	080S	210E	4304733662	5265	Federal	OW	P
WVFU 2W-13-8-21	WV 2W-13-8-21	NWNE	13	080S	210E	4304733791	14864	Federal	GW	P
WVFU 6W-13-8-21	WV 6W-13-8-21	SENW	13	080S	210E	4304733792	14864	Federal	GW	P
WVFU 8W-13-8-21	WV 8W-13-8-21	SENE	13	080S	210E	4304733793	14864	Federal	GW	P
WV 10W-1-8-21	WV 10W-1-8-21	NWSE	01	080S	210E	4304733794	14864	Federal	GW	TA
WVFU 10W-13-8-21	WV 10W-13-8-21	NWSE	13	080S	210E	4304733795	14864	Federal	GW	P
WVFU 12W-7-8-22	WV 12W-7-8-22	NWSW	07	080S	220E	4304733808	14864	Federal	GW	P
WVFU 6W-8-8-22	WV 6W-8-8-22	SENW	08	080S	220E	4304733811	14864	Federal	GW	P
WVFU 7W-8-8-22	WV 7W-8-8-22	SWNE	08	080S	220E	4304733812	14864	Federal	GW	S
WVFU 10W-7-8-22	WV 10W-7-8-22	NWSE	07	080S	220E	4304733813	14864	Federal	GW	P
WVFU 12W-8-8-22	WV 12W-8-8-22	NWSW	08	080S	220E	4304733815	14864	Federal	GW	P
WVFU 14W-7-8-22	WV 14W-7-8-22	SESW	07	080S	220E	4304733816	14864	Federal	GW	P
WVFU 16W-7-8-22	WV 16W-7-8-22	SESE	07	080S	220E	4304733817	14864	Federal	GW	P
WVFU 6W-7-8-22	WV 6W-7-8-22	SENW	07	080S	220E	4304733828	14864	Federal	GW	P
WVFU 6W-18-8-22	WV 6W-18-8-22	SENW	18	080S	220E	4304733842	14864	Federal	GW	P
WVFU 6WC-18-8-22	WV 6WC-18-8-22	SENW	18	080S	220E	4304733843	14864	Federal	GW	P
WVFU 6WD-18-8-22	WV 6WD-18-8-22	SENW	18	080S	220E	4304733844	14864	Federal	GW	P
WVFU 5W-23-8-21	WV 5W-23-8-21	SWNW	23	080S	210E	4304733860	14864	Federal	GW	P
WVFU 7W-23-8-21	WV 7W-23-8-21	SWNE	23	080S	210E	4304733861	14864	Federal	GW	P
WVFU 8W-12-8-21	WV 8W-12-8-21	SENE	12	080S	210E	4304733862	14864	Federal	GW	P
WVFU 10W-12-8-21	WV 10W-12-8-21	NWSE	12	080S	210E	4304733863	14864	Federal	GW	P
WVFU 14W-12-8-21	WV 14W-12-8-21	SESW	. 12	080S	210E	4304733864	14864	Federal	GW	P
WVFU 16W-12-8-21	WV 16W-12-8-21	SESE	12	080S	210E	4304733865	14864	Federal	GW	P
WVFU 1W-15-8-21	WV 1W-15-8-21	NENE	15	080S	210E	4304733902	14864	Federal	GW	S
WVFU 1W-22-8-21	WV 1W-22-8-21	NENE	22	080S	210E	4304733903	14864	Federal	GW	P
WVFU 1W-23-8-21	WV 1W-23-8-21	NENE	23	080S	210E	4304733904	14864	Federal	GW	P
WV 6W-11-8-21	WV 6W-11-8-21	SENW	11	080S	210E	4304733906		Federal	GW	P
WVFU 7W-24-8-21	WV 7W-24-8-21	SWNE	24	080S	210E	4304733908		Federal	GW	P
WV 10W-11-8-21	WV 10W-11-8-21	NWSE	11	080S	210E	4304733910	-	Federal	GW	P
WVFU 11W-15-8-21	WV 11W-15-8-21	NESW	15	080S	210E	4304733911		Federal	GW	P
WV 13W-11-8-21	WV 13W-11-8-21	SWSW	11	080S	210E	4304733913	-	Federal	GW	S
WVFU 13W-15-8-21	WV 13W-15-8-21	SWSW	15	080S	210E	4304733914	_	Federal	GW	P
WV 15W-10-8-21	WV 15W-10-8-21	SWSE	10	080S	210E	4304733916		Federal	GW	P

Original Wall Name	W/sli Nama Pr Na	Q/Q		TWP	DNG	API	Entity	Leace	Well Type	Statue
Original Well Name	Well Name & No.	[0/0	SEC	IWF	DNIA	AFI	Entity	Lease	wen Type	Status
WVFU 15W-15-8-21	WV 15W-15-8-21	SWSE	15	080S	210E	4304733917	14864	Federal	GW	P
WVFU 5W-14-8-21	WV 5W-14-8-21	SWNW	14	080S	210E	4304733953	14864	Federal	GW	P
WVFU 7W-14-8-21	WV 7W-14-8-21	SWNE	14	080S	210E	4304733955	14864	Federal	GW	P
WV 8W-11-8-21	WV 8W-11-8-21	SENE	11	080S	210E	4304733957	14864	Federal	GW	S
WVFU 8W-14-8-21	WV 8W-14-8-21	SENE	14	080S	210E	4304733958	14864	Federal	GW	P
WVFU 9W-15-8-21	WV 9W-15-8-21	NESE	15	080S	210E	4304733959	14864	Federal	GW	P
WVFU 12W-13-8-21	WV 12W-13-8-21	NWSW	13	080S	210E	4304733961	14864	Federal	GW	P
WVFU 14W-13-8-21	WV 14W-13-8-21	SESW	13	080S	210E	4304733962	14864	Federal	GW	P
WVFU 15W-14-8-21	WV 15W-14-8-21	SWSE	14	080S	210E	4304733963	14864	Federal	GW	P
WVFU 2W-18-8-22	WV 2W-18-8-22	NWNE	18	080S	220E	4304733986	14864	Federal	GW	P
WV 8W-18-8-22	WV 8W-18-8-22	SENE	18	080S	220E	4304733989	14864	Federal	GW	P
WVFU 10W-18-8-22	WV 10W-18-8-22	NWSE	18	080S	220E	4304733991	14864	Federal	GW	P
WVFU 12W-18-8-22	WV 12W-18-8-22	NWSW	18	080S	220E	4304733993	14864	Federal	GW	P
WV 14W-18-8-22	WV 14W-18-8-22	SESW	18	080S	220E	4304733995	14864	Federal	GW	P
WVFU 8W-1-8-21	WV 8W-1-8-21	SENE	01	080S	210E	4304734009	14864	Federal	GW	DRL
WV 4W-17-8-22	WV 4W-17-8-22	NWNW	17	080S	220E	4304734038	14864	Federal	GW	P
WV 12G-1-8-21	WV 12G-1-8-21	NWSW	01	080S	210E	4304734108	5265	Federal	OW	TA
WV 2W-14-8-21	WV 2W-14-8-21	NWNE	14	080S	210E	4304734140	14864	Federal	GW	P
GH 2W-21-8-21	GH 2W-21-8-21	NWNE	21	080S	210E	4304734141	14864	Federal	GW	P
WV 2W-23-8-21	WV 2W-23-8-21	NWNE	23	080S	210E	4304734142	14864	Federal	GW	P
GH 3W-21-8-21	WV 3W-21-8-21	NENW	21	080S	210E	4304734143	14864	Federal	GW	P
WV 4W-13-8-21	WV 4W-13-8-21	NWNW	13	080S	210E	4304734144	14864	Federal	GW	P
GH 4W-21-8-21	WV 4W-21-8-21	NWNW	21	080S	210E	4304734145	14864	Federal	GW	P
WV 4W-22-8-21	WV 4W-22-8-21	NWNW	22	080S	210E	4304734146	14864	Federal	GW	P
WV 16W-11-8-21	WV 16W-11-8-21	SESE	11	080S	210E	4304734155	14864	Federal	GW	TA
WV 3W-19-8-22	WV 3W-19-8-22	NENW	19	080S	220E	4304734187	14864	Federal	GW	P
WV 4W-23-8-21	WV 4W-23-8-21	NWNW	23	080S	210E	4304734188	14864	Federal	GW	P
WV 6W-23-8-21	WV 6W-23-8-21	SENW	23	080S	210E	4304734189	14864	Federal	GW	P
WV 2W-15-8-21	WV 2W-15-8-21	NWNE	15	080S	210E	4304734242	14864	Federal	GW	P
WV 2W-22-8-21	WV 2W-22-8-21	NWNE	22	080S	210E	4304734243	14864	Federal	GW	P
WV 4W-14-8-21	WV 4W-14-8-21	NWNW	14	080S	210E	4304734244	q- 	Federal	GW	P
WV 6W-12-8-21	WV 6W-12-8-21	SENW	12	080S	210E	4304734245	5265	Federal	GW	S
WV 7W-15-8-21	WV 7W-15-8-21	SWNE	15	-	210E	4304734246	14864	Federal	GW	P
WV 8W-15-8-21	WV 8W-15-8-21	SENE	15		210E	4304734247	i		GW	P
WV 12W-12-8-21	WV 12W-12-8-21	NWSW	12	080S	210E	4304734248		Federal	GW	S
WV 14W-15-8-21	WV 14W-15-8-21	SESW	15	080S	210E	4304734249		Federal	GW	P
WV 16W-10-8-21	WV 16W-10-8-21	SESE	10	080S	210E	4304734250		Federal	GW	P
WV 16W-15-8-21	WV 16W-15-8-21	SESE	15	080S	210E	4304734251		Federal	GW	P
WV 2W-12-8-21	WV 2W-12-8-21	NWNE	12	080S	210E	4304734265		Federal	GW	OPS
WV 3W-12-8-21	WV 3W-12-8-21	NENW	12	080S	210E	4304734267		Federal	GW	OPS
WV 4W-12-8-21	WV 4D-12-8-21	NWNW	12		210E	4304734268		Federal	GW	DRL

		WONSIIS VALI		NII	,		· · · · · · · · · · · · · · · · · · ·		
Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity Lease	Well Type	Status
WV 5W-12-8-21	WV 5W-12-8-21	SWNW	12	080S	210E	4304734270	14864 Federal	GW	OPS
WV 6W-14-8-21	WV 6W-14-8-21	SENW	14	080S	210E	4304734271	14864 Federal	GW	P
WV 9W-11-8-21	WV 9W-11-8-21	NESE	11	080S	210E	4304734274	14864 Federal	GW	DRL
WV 10W-14-8-21	WV 10W-14-8-21	NWSE	14	080S	210E	4304734275	14864 Federal	GW	S
WV 11W-14-8-21	WV 11W-14-8-21	NESW	14	080S	210E	4304734277	14864 Federal	GW	P
WV 12W-14-8-21	WV 12W-14-8-21	NWSW	14	080S	210E	4304734279	14864 Federal	GW	S
WV 14M-11-8-21	WV 14M-11-8-21	SESW	11	080S	210E	4304734280	14864 Federal	GW	P
WV 14W-14-8-21	WV 14W-14-8-21	SESW	14	080S	210E	4304734281	14864 Federal	GW	P
WV 16W-14-8-21	WV 16G-14-8-21	SESE	14	080S	210E	4304734283	5265 Federal	OW	S
WV 3MU-15-8-21	WV 3MU-15-8-21	NENW	15	080S	210E	4304734289	14864 Federal	GW	P
WV 4MU-15-8-21	WV 4MU-15-8-21	NWNW	15	080S	210E	4304734291	14864 Federal	GW	P
WV 5MU-15-8-21	WV 5MU-15-8-21	SWNW	15	080S	210E	4304734293	14864 Federal	GW	P
WV 6W-15-8-21	WV 6W-15-8-21	SENW	15	080S	210E	4304734294	14864 Federal	GW	P
WV 10W-15-8-21	WV 10W-15-8-21	NWSE	15	080S	210E	4304734295	14864 Federal	GW	P
WVU 4W-24-8-21	WV 4W-24-8-21	NWNW	24	080S	210E	4304734330	14864 Federal	GW	P
WV 8M-23-8-21	WV 8M-23-8-21	SENE	23	080S	210E	4304734339	14864 Federal	GW	P
WVU 8W-24-8-21	WV 8W-24-8-21	SENE	24	080S	210E	4304734340	14864 Federal	GW	P
WV 2W-8-8-22	WV 2W-8-8-22	NWNE	08	080S	220E	4304734468	14864 Federal	GW	P
WV 8W-7-8-22	WV 8W-7-8-22	SENE	07	080S	220E	4304734469	14864 Federal	GW	S
WV 8W-22-8-21	WV 8W-22-8-21	SENE	22	080S	210E	4304734564	14864 Federal	GW	P
WV 3G-8-8-22	WV 3G-8-8-22	NENW	08	080S	220E	4304734596	5265 Federal	OW	TA
WV 14MU-10-8-21	WV 14MU-10-8-21	SESW	10	080S	210E	4304735879	14864 Federal	GW	P
WV 13MU-10-8-21	WV 13MU-10-8-21	SWSW	10	080S	210E	4304736305	14864 Federal	GW	P
WV 3DML-13-8-21	WV 3D-13-8-21	SENW	13	080S	210E	4304737923	14864 Federal	GW	DRL
WV 14DML-12-8-21	WV 14DML-12-8-21	SESW	12	080S	210E	4304737924	14864 Federal	GW	DRL
WV 15AML-12-8-21	WV 15AML-12-8-21	NWSE	12	080S	210E	4304737925	Federal	GW	APD
WV 13DML-10-8-21	WV 13DML-10-8-21	SWSW	10	080S	210E	4304737926	14864 Federal	GW	P
WV 4DML-15-8-21	WV 4DML-15-8-21	NWNW	15	080S	210E	4304737927	14864 Federal	GW	DRL
WV 13AD-8-8-22	WV 13AD-8-8-22	SWSW	08	080S	220E	4304737945	Federal	GW	APD
WV 11AML-14-8-21	WV 11AD-14-8-21	NWSE	14	080S	210E	4304738049	15899 Federal	GW	APD
WV 11DML-14-8-21	WV 11DML-14-8-21	SESW	14	080S	210E	4304738050	Federal	GW	APD
WV 4AML-19-8-22	WV 4AML-19-8-22	NWNW	19	080S	220E	4304738051	Federal	GW	APD
WV 13CML-8-8-22	WV 13CML-8-8-22	SWSW	08	080S	220E	4304738431	Federal	GW	APD
WV 13BML-18-8-22	WV 13BML-18-8-22	SWSW	18	080S	220E	4304738432	Federal	GW	APD
WV 8BML-18-8-22	WV 8BML-18-8-22	E/NE	18	080S	220E	4304738433	Federal	GW	APD
WV 6ML-24-8-21	WV 6-24-8-21	SENW	24	080S	210E	4304738663	Federal	GW	APD
WV 2ML-24-8-21	WV 2ML-24-8-21	NWNE	24	080S	210E	4304738664	Federal	GW	APD
WV 1DML-13-8-21	WV 1DML-13-8-21	NENE	13	080S	210E	4304738733	Federal	GW	APD
WV 4DML-13-8-21	WV 4DML-13-8-21	NWNW	13	080S	210E	4304738734	Federal	GW	APD
WV 3AML-14-8-21	WV 3AML-14-8-21	NENW	14	080S	210E	4304738736	Federal	GW	APD
WV 16CML-14-8-21	WV 16C-14-8-21	SESE	14		210E		Federal		APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
Oliginal Well Ivallic	Wen Name & No.	1979	BLC	1 441	Mil	711	Linerry	Lease	Wen Type	Status
WVU 21	WV 21	NENE	16	080S	210E	4304715452	99990	State	WI	A
WVU 32	WV 32	NENW	16	080S	210E	4304716513	5265	State	OW	P
WVU 72	WV 72	SWSW	16	080S	210E	4304720058	99990	State	WI	A
WVU 73	WV 73	NESE	16	080S	210E	4304720066	5265	State	WI	A
WVU 74	WV 74	SWSE	16	080S	210E	4304720078	5265	State	OW	P
WVU 75	WV 75	SWNE	16	080S	210E	4304720085	5265	State	OW	P
WVU 78	WV 78	NESW	16	080S	210E	4304720115	99990	State	WI	Α
WVU 134	WV 134	SESE	16	080S	210E	4304731118	5265	State	OW	P
WVU 141	WV 141	NWSE	16	080S	210E	4304731609	5265	State	OW	P
WVU 127	WV 127	SENE	16	080S	210E	4304731611	5265	State	OW	P
WVU 142	WV 142	SESW	16	080S	210E	4304731612	5265	State	OW	P
WVFU 9W-13-8-21	WV 9W-13-8-21	NESE	13	080S	210E	4304733223	14864	State	GW	S
WVFU 2W-16-8-21	WV 2W-16-8-21	NWNE	16	080S	210E	4304733246	14864	State	GW	P
WVFU 2G-16-8-21	WV 2G-16-8-21	NWNE	16	080S	210E	4304733247	5265	State	OW	P
WVFU 6W-16-8-21	WV 6W-16-8-21	SENW	16	080S	210E	4304733527	14864	State	GW	P
WVFU 6G-16-8-21	WV 6G-16-8-21	SENW	16	080S	210E	4304733564	5265	State	OW	P
WVFU 16W-2-8-21	WV 16W-2-8-21	SESE	02	080S	210E	4304733645	5265	State	OW	S
WVFU 9W-2-8-21	WV 9W-2-8-21	NESE	02	080S	210E	4304733648	14864	State	GW	P
WVFU 12W-16-8-21	WV 12W-16-8-21	NWSW	16	080S	210E	4304733649	14864	State	GW	P
WVFU 12G-16-8-21	WV 12G-16-8-21	NWSW	16	080S	210E	4304733650	5265	State	OW	P
WVFU 16W-13-8-21	WV 16W-13-8-21	SESE	13	080S	210E	4304733796	14864	State	GW	P
WV 10G-2-8-21	WV 10G-2-8-21	NWSE	02	080S	210E	4304734035	5265	State	OW	P
WV 14G-2-8-21	WV 14G-2-8-21	SESW	02	080S	210E	4304734036	5265	State	OW	P
WV 13G-2-8-21	WV 13G-2-8-21	SWSW	02	080S	210E	4304734068	5265	State	OW	P
WV 5G-16-8-21	WV 5G-16-8-21	SWNW	16	080S	210E	4304734107	5265	State	OW	P
WV 11W-16-8-21	WV 11W-16-8-21	NESW	16	080S	210E	4304734190	14864	State	GW	P
WV 13W-16-8-21	WV 13W-16-8-21	SWSW	16	080S	210E	4304734191	14864	State	GW	P
WV 14W-16-8-21	WV 14W-16-8-21	SESW	16	080S	210E	4304734192	14864	State	GW	P
WV 15W-16-8-21	WV 15W-16-8-21	SWSE	16	080S	210E	4304734224	14864	State	GW	P
WV 16W-16-8-21	WV 16W-16-8-21	SESE	16	080S	210E	4304734225	14864	State	GW	P
WV 1MU-16-8-21	WV 1MU-16-8-21	NENE	16	080S	210E	4304734288	14864	State	GW	P
WV 3W-16-8-21	WV 3W-16-8-21	NENW	16	080S	210E	4304734290		State	GW	LA
WV 4W-16-8-21	WV 4W-16-8-21	NWNW	16	080S	210E	4304734292	12436	State	D	PA
WVU 5W-16-8-21	WV 5W-16-8-21	SWNW	16	080S	210E	4304734321	14864	State	GW	P
WV 7W-16-8-21	WV 7W-16-8-21	SWNE	16	080S	210E	4304734322	14864	State	GW	P
WV 8ML-16-8-21	WV 8ML-16-8-21	SENE	16	080S	210E	4304734323	14864		GW	P
WV 9W-16-8-21	WV 9W-16-8-21	NESE	16	080S	210E	4304734325	14864	State	GW	P
WV 10W-16-8-21	WV 10W-16-8-21	NWSE	16	080S	210E	4304734326	14864		GW	P
WV 12BML-16-8-21	WV 12BML-16-8-21	SWNW	16	080S	210E	4304737824	14864		GW	P
WV 12DML-16-8-21	WV 12D-16-8-21	NWSW	16	080S	210E	4304737870		State	GW	APD
WV 15CML-16-8-21	WV 15CML-16-8-21	SESW	16	080S	210E	4304737871	14864		GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085) WONSITS VALLEY UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WV 15DML-16-8-21	WV 15DML-16-8-21	SWSE	16	080S	210E	4304737872		State	GW	APD
WV 16DML-13-8-21	WV 16DML-13-8-21	SESE	13	080S	210E	4304738735		State	GW	APD

STATE OF UTAH

	DIVISION OF OIL, GAS AND N			5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDR	Y NOTICES AND REPORT	rs on Wel	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
drill horizonta	new wells, significantly deepen existing wells below of laterals. Use APPLICATION FOR PERMIT TO DRIL	current bottom-hole dep L form for such propose	th, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME: see attached
1. TYPE OF WELL OIL WEL	GAS WELL OTHER			8. WELL NAME and NUMBER: see attached
2. NAME OF OPERATOR:				9. API NUMBER:
The state of the s	ON AND PRODUCTION COMPA	NY		attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500	Denver STATE CO 2	₁₈ 80265	PHONE NUMBER: (303) 308-3068	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: attac				соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:			STATE: UTAH
11. CHECK APP	PROPRIATE BOXES TO INDICA	TE NATURE	OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		T	PE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	ACIDIZE ALTER CASING CASING REPAIR	DEEPEN FRACTURE NEW CONS		REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON
1/1/2007	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)	WATER SHUT-OFF
,	COMMINGLE PRODUCING FORMATIONS	RECLAMATI	ON OF WELL SITE	✓ other: Operator Name
	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION	Change
Effective January 1, 200. AND PRODUCTION CO change of operator is inv on the attached list. All of Federal Bond Number: Utah State Bond Number: Utah State Bond Number: Current operator of recor attached list.	perations will continue to be covered to be	Basin, Inc., will olves only an ir continue to be ered by bond (ESB000024) by B. Neese, EAND PRODUCTOR the attacher.	hereafter be known nternal corporate nare responsible for open numbers: operator of the properties of	as QUESTAR EXPLORATION me change and no third party erations of the properties described perties as described on the dent, QEP Uinta Basin, Inc. hereby assumes all rights, duties
D-16-2 V	Stanbarn		0	
NAME (PLEASE PRINT)	Stanberry	TITLE	Supervisor, Regu	latory Attairs
SIGNATURE	Sprang	DATE	3/16/2007	
This space for State use only)				
				RECENTED

APR 1 9 2007

STATE OF UTAH

FORM 9

	DEPARTMENT OF NATURAL RESOL			
·	DIVISION OF OIL, GAS AND M	INING		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
	Y NOTICES AND REPORT	, ,		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
Do not use this form for proposals to drill drill horizontal l	new wells, significantly deepen existing wells below cu aterals	irrent bottom-hole depth, re form for such proposals,	eenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME: See attached
1 TYPE OF WELL OIL WELL	GAS WELL OTHER			8. WELL NAME and NUMBER: See attached
2. NAME OF OPERATOR:			And the second s	9. API NUMBER:
	N AND PRODUCTION COMPA			attached
3 ADDRESS OF OPERATOR: 1050 17th Street Suite 500 GH	Denver STATE CO		ONE NUMBER: 303) 308-3068	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	o.d			
FOOTAGES AT SURFACE: attach	eu			COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RAN				STATE: UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICAT	ΓΕ NATURE OF	NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE	OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate) Approximate date work will start:	ALTER CASING	FRACTURE TRE		SIDETRACK TO REPAIR WELL
	CASING REPAIR	NEW CONSTRU		TEMPORARILY ABANDON
1/1/2007	CHANGE TO PREVIOUS PLANS	OPERATOR CHA		TUBING REPAIR
SUBSEQUENT REPORT	CHANGE TUBING	PLUG AND ABAR	NDON	VENT OR FLARE
(Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS		START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECLAMATION		✓ other: Well Name Changes
40 DECODER DECODE	MPLETED OPERATIONS. Clearly show all p		DIFFERENT FORMATION	
PER THE ATTACHED LIS	ST OF WELLS, QUESTAR EXPL S BE UPDATED IN YOUR REC	ORATION AND ORDS.	PRODUCTION C	OMPANY REQUESTS THAT THE
Shelve of	Angle on the second			
NAME (PLEASE PRINT) Debra K. S	аижетту	TITLE	Supervisor, Regula	atory Affairs
SIGNATURE	Maleny	DATE _	4/17/2007	
This space for State use only)				

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APR 1.9 2007



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

April 23, 2007

Questar Exploration and Production Company 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Wonsits Valley Unit Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Wonsits Valley Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining

File - Wonsits Valley Unit (w/enclosure)

Agr. Sec. Chron Reading File Central Files

UT922:TAThompson:tt:4/23/07

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DIV. OF OIL, GAS & MINING

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator

Questar Exploration and Production Co.

Operator Account Number: N

5085

Address:

11002 E. 17500 S.

City Vernal

State UT Zip 84078

Phone Number: (435) 781-4309 4342

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County	
4304733269	WV 9\	N-14-8-21	NESE 14 080S		14 080S 2		UINTAH	
Action Code	Current Entity Number	New Entity Number	Spud Da	Spud Date		Entity Assignment Effective Date		
D	14864	17123				11/1/2007		
Comments:		WMMFD	•			1/2	9/2009	

Well 2

API Number	Well Name		QQ Sec Twp		Rng County		
4304733270	WV 7\	N-13-8-21	SWNE	SWNE 13 080S		210E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Da	Spud Date		Entity Assignment Effective Date	
D	14864	17123		·		11/1/2007	
Comments:		WMMFD	•			1/29	9/2009

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304733294	WV 1W-18-8-22		NENE	18	080S	220E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Da	Spud Date		Entity Assignment Effective Date	
D	14864	17123				11/1/2007	
Comments:		WMMFD RECE	IVED			1/2	9/2009

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A -Establish new entity for new well (single well only)

B -Add new well to existing entity (group or unit well)

C -Re-assign well from one existing entity to another existing entity

D -Re-assign well from one existing entity to a new entity

E -Other (Explain in 'comments' section)

Signature

AHN

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

(for state use only)

R	OUTING	
	CDW	

Change of Operator (Well Sold)				Х-	Operator	Name Chang	ge				
The operator of the well(s) listed below has char	nged,	effectiv	/e:	6/14/2010							
FROM: (Old Operator): N5085-Questar Exploration and Production Comp 1050 17th St, Suite 500 Denver, CO 80265	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265										
Phone: 1 (303) 308-3048				Phone: 1 (303) 308-3048						
CA No.				Unit:		VALLEY					
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS			
SEE ATTACHED											
L		<u> </u>	L	<u> </u>			<u> </u>	<u></u>			
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation w 2. (R649-8-10) Sundry or legal documentation w	as rec	eived f		-		6/28/2010					
3. The new company was checked on the Depart				^			-	6/24/2010			
4a. Is the new operator registered in the State of		0. 00.		Business Numb	-	764611-0143	_	0/21/2010			
5a. (R649-9-2)Waste Management Plan has been r	eceive	ed on:		Requested			-				
5b. Inspections of LA PA state/fee well sites comp				n/a	_						
5c. Reports current for Production/Disposition &				ok		_					
6. Federal and Indian Lease Wells: The B					_						
or operator change for all wells listed on Feder	ral or	Indian	leases (on:	BLM	_ 8/16/2010	BIA	not yet			
7. Federal and Indian Units:		•				0/1 //0 0 1 0					
The BLM or BIA has approved the successor		_			n:	8/16/2010	-				
8. Federal and Indian Communization Ag	-		•	-		3.T/A					
The BLM or BIA has approved the operator 9. Underground Injection Control ("UIC						N/A	- 				
Inject, for the enhanced/secondary recovery u	•						6/29/2010	•			
DATA ENTRY:	ını pr	ojeci ic	n the w	atei disposai w	en(s) usied	JII.	0/29/2010	_			
1. Changes entered in the Oil and Gas Database	on.			6/30/2010							
2. Changes have been entered on the Monthly O		tor Cha	ange Si		_ :	6/30/2010					
3. Bond information entered in RBDMS on:	P			6/30/2010			-				
4. Fee/State wells attached to bond in RBDMS o	n:			6/30/2010	_						
5. Injection Projects to new operator in RBDMS	on:			6/30/2010							
6. Receipt of Acceptance of Drilling Procedures	for A	PD/Ne	w on:		n/a						
BOND VERIFICATION:											
1. Federal well(s) covered by Bond Number:				ESB000024							
2. Indian well(s) covered by Bond Number:				965010693							
3a. (R649-3-1) The NEW operator of any state/f	ee we	ll(s) lis	ted cov	vered by Bond 1	Number	965010695					
3b. The FORMER operator has requested a relea	se of	liability	from t	their bond on:	n/a	_	_				
LEASE INTEREST OWNER NOTIFIC	CAT	ION:									
4. (R649-2-10) The NEW operator of the fee well	s has	been c	ontacte	d and informed	by a letter f	rom the Division					
of their responsibility to notify all interest own	ers of	this ch	ange or	n:	n/a	·					
COMMENTS:											

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME See attached Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 7. UNIT or CA AGREEMENT NAME See attached 1 TYPE OF WELL 8. WELL NAME and NUMBER: OIL WELL GAS WELL OTHER See attached 2 NAME OF OPERATOR: 9. API NUMBER: NJ085 Questar Exploration and Production Company Attached 3 ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 1050 17th Street, Suite 500 Denver 710 **80265** CO (303) 672-6900 See attached 4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached COUNTY: Attached QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN \checkmark NOTICE OF INTENT REPERFORATE CURRENT FORMATION (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON 6/14/2010 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TURING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: Operator Name CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION Change DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers: Federal Bond Number: 965002976 (BLM Reference No. ESB000024) N3700 Utah State Bond Number: 965003033 9650/0695 Fee Land Bond Number: 965003033 9650/0695BIA Bond Number: 799446 9650/0693 The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list Morgan Anderson NAME (PLEASE PRINT Regulatory Affairs Analyst 6/23/2010 (This space for State use only)

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JUN 2 8 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

Carlene Kussell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

well_name	sec	twp	rng	api	entity	mineral	type	stat	С
						lease	F		
WV 43	11	080S	210E	4304715471	5265	Federal	OW	P	
WV 48	10	080S		4304715476	5265	Federal	OW	P	
WV 53	10	080S	210E	4304720003	5265	Federal	OW	P	-
WV 55	14	080S	210E	4304720005	5265	Federal	OW	P	
WV 62	10	080S		4304720024	5265	Federal	OW	P	
WV 65	15	080S		4304720041	5265	Federal	OW	P	
WV 83 WG	23	080S		4304720205	17123	Federal	GW	P	
WV 103	14	080S		4304730021	5265	Federal	OW	P	-
WV 104	15	080S		4304730022	5265	Federal	OW	P	-
WV 105	10	080S		4304730023	5265	Federal	ow	P	
WV 109	15	·		4304730045	5265	Federal	OW	P	
WV 110	14			4304730046	5265	Federal	OW	P	
WV 112	15			4304730048	5265	Federal	OW	P	-
WV 124	15			4304730745	5265	Federal	OW	P	
WV 128	10			4304730798	5265	Federal	OW	P	
WV 132	15			4304730798	5265	 			
WV 136	21			4304730822	5265	·	OW	P	
WV 137	11			4304731523		Federal	OW	S	
WV 133	15			4304731323	5265	Federal	OW	P	
WV 144	10			4304731706	5265	Federal	OW	P	ļ
WV 145	18				5265	Federal	OW	P	
WV 121	14			4304731820	17123		GW	P	
WV 135-2				4304731873	5265	Federal	OW	TA	
WV 130	21			4304732016	5265		OW	P	
WV 119	22			4304732307	5265	Federal		P	
WV 54 WG	21			4304732461	5265	Federal		P	
WV 69 WG	07			4304732821	17123	Federal	***********	P	
WV 38 WG	18			4304732829	17123			P	
WV 49 WG	08			4304732831	17123			P	
WV 138 WG				4304732832	17123			P	
WV 14 WG				4304733054	17123			P	
WV 11 WG	12			4304733070	17123			P	
WV 81 WG	12			4304733085	17123	Federal	GW	P	
WV 146 WG				4304733086	17123			S	
WV 1W-14-8-21				4304733128	17123	Federal	GW	P	
				4304733220	17123		GW	P	
WV 5W-13- 8-21				4304733221	17123	Federal	GW	P	
WVFU 46 WG				4304733241	17123	Federal	GW	P	
WV 9W-14-8-21				4304733269	17123	Federal	GW	P	
WV 7W-13-8-21				4304733270	17123	Federal	GW	P	
WV 1W-18-8-22				4304733294	17123	Federal	GW	P	
WV 11W-8-8-22				4304733295	17123	Federal	GW	P	
WV 3W-8-8-22				1304733493	17123	Federal	GW	S	
WV 5W-7-8-22				1304733494	17123			S	
WV 11W-7-8-22				1304733495	17123			P	
WV 13W-7-8-22				1304733496	17123			P	
WV 1W-7-8-22				1304733501	17123			P	
WV 3W-7-8-22	07	080S	220E 4	1304733502	17123		******	P	
WV 7WRG-7-8-22				1304733503	5265			P	
WV 16W-9 - 8-21				304733529	17123			P	

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
WW 1W 10 0 01						lease			
WV 1W-12-8-21	12	080S		4304733531	17123	Federal	GW	S	
WV 1W-13-8-21	13	080S		4304733532	17123	Federal	GW	S	
WV 3W-18-8-22	18			4304733533	17123	Federal	GW	P	
WV 9W-12-8-21	12			4304733534	17123	Federal	GW	P	
WV 11W-12-8-21	12			4304733535	17123	Federal	GW	P	
WV 11W-13-8-21	13	080S		4304733536	17123	Federal	GW	P	
WV 13W-12-8-21	12	080S		4304733537	17123	Federal	GW	S	
WV 13W-18-8-22	18	080S	220E	4304733538	17123	Federal	GW	P	
WV 16G-9-8-21	09	080S	210E	4304733565	5265	Federal	OW	P	
WV 1W-21-8-21	21			4304733602	17123	Federal	GW	P	
WV 3W-13-8-21	13	080S	210E	4304733603	17123	Federal	GW	S	
WV 3W-22-8-21	22	080S	210E	4304733604	17123	Federal	GW	P	
WV 3W-24-8-21	24	080S	210E	4304733605	17123	Federal	GW	P	
WV 13W-14-8-21	14	080S	210E	4304733607	17123	Federal	GW	P	-
WV 1W-24-8-21	24			4304733613	17123	Federal	GW.	P	
WV 11W-18-8-22	18			4304733626	17123	Federal		P	
WV 2W-10-8-21				4304733655	17123	Federal	GW	P	
WV 4W-11-8-21				4304733657	17123	Federal	GW	P	
WV 12W-10-8-21				4304733659	17123	Federal	GW	S	+
WV 12G-10-8-21				4304733660	5265	Federal		P	-
WV 15W-9-8-21				4304733661	17123	Federal		P	
WV 15G-9-8-21				4304733662	5265		OW	P	
WV 2W-13-8-21				4304733791	17123		GW	P	
WV 6W-13-8-21				4304733792	17123			P	
WV 8W-13-8-21				4304733792	17123			P P	
WV 10W-1-8-21				4304733794	17123	Federal	GW		-
WV 10W-13-8-21				4304733794	17123		GW GW	TA P	
WV 12W-7-8-22				4304733793	17123			P P	-
WV 6W-8-8-22				4304733808	17123			P P	
WV 7W-8-8-22		**********		4304733811	17123		****	P P	<u> </u>
WV 10W-7-8-22				4304733812	17123				
WV 12W-8-8-22				4304733815	17123		*****************	P	
WV 14W-7-8-22				4304733815	17123			P P	
WV 16W-7-8-22				4304733810	17123				
WV 6W-7-8-22				1304733817	17123	Federal		P	
WV 6W-18-8-22				1304733842				P	
WV 6WC-18-8-22				1304733842	17123			<u>P</u>	-
WV 6WD-18-8-22				1304733844	17123			<u>P</u>	1
WV 5W-23-8-21				1304 <i>7</i> 33844 1304733860	17123			P	ļ
WV 7W-23-8-21					17123			<u>P</u>	
WV 8W-12-8-21				1304733861 1304733862	17123			P	
WV 10W-12-8-21					17123			<u>P</u>	
WV 14W-12-8-21				1304733863 1304733864	17123			<u>P</u>	
WV 16W-12-8-21					17123			<u>P</u>	ļ
VV 1W-15-8-21				304733865	17123			<u>P</u>	
VV 1W-13-8-21 VV 1W-22-8-21				304733902	17123			S	
VV 1W-22-8-21 VV 1W-23-8-21				304733903	17123	Federal		<u>S</u>	
VV 6W-11-8-21				304733904	17123			P	
VV 7W-24-8-21				304733906	17123			P	
7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	24 (JAUS 2	210E 4	304733908	17123	Federal	$\mathbf{G}\mathbf{W}$	P	i

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
		1				lease	type	Stat	
WV 10W-11-8-21	11	080S	210E	4304733910	17123	Federal	GW	P	
WV 11W-15-8-21	15			4304733911	17123	Federal		P	
WV 13W-11-8-21	11	080S		4304733913	17123	Federal	GW	S	
WV 13W-15-8-21	15	080S	h	4304733914	17123	Federal	GW	P	
WV 15W-10-8-21	10	080S		4304733916	17123	Federal	GW	P	
WV 15W-15-8-21	15			4304733917	17123	Federal		P	
WV 5W-14-8-21	14	080S		4304733953	17123	Federal	GW	P	
WV 7W-14-8-21	14			4304733955	17123	Federal	GW	P	
WV 8W-11-8-21	11			4304733957	17123	Federal	GW	S	
WV 8W-14-8-21	14	080S		4304733958	17123	Federal	GW	P	_
WV 9W-15-8-21	15			4304733959	17123	Federal		P	
WV 12W-13-8-21	13	080S		4304733961	17123	Federal	GW	P	-
WV 14W-13-8-21	13	080S		4304733962	17123	Federal	GW	P	
WV 15W-14-8-21	14			4304733963	17123	Federal	GW	P	
WV 2W-18-8-22	18			4304733986	17123	Federal		P	-
WV 8W-18-8-22	18			4304733989	17123	Federal	GW	P	
WV 10W-18-8-22	18			4304733989	17123		GW	P	
WV 12W-18-8-22	18			4304733993	17123				-
WV 14W-18-8-22	18			4304733995	17123		GW	S	
WV 8W-1-8-21	01			4304733993	17123	Federal	GW	P	
WV 4W-17-8-22	17			4304734009		Federal	GW	OPS	C
WV 12G-1-8-21	01			4304734038	17123	Federal	GW	P	
WV 2W-14-8-21	14			4304734108	5265	Federal	OW	TA	
GH 2W-21-8-21	21			4304734140	17123	Federal	GW	P	
WV 2W-23-8-21	23			4304734141	17123	Federal	 	P	-
WV 3W-21-8-21	21			4304734142	17123	Federal		P	-
WV 4W-13-8-21	13			4304734143	17123	Federal		P	
WV 4W-21-8-21	21			4304734144	17123	Federal		P	
WV 4W-22-8-21	22			4304734145	17123 17123	Federal		P	-
WV 16W-11-8-21	11			4304734146				P	
WV 3W-19-8-22	19			4304734133	5265			P	
WV 4W-23-8-21	23			4304734188	17123	Federal		P	-
WV 6W-23-8-21	23			4304734188	17123			P	
WV 2W-15-8-21				4304734169	17123			S	
WV 2W-22-8-21				4304734242	17123 17123	Federal		P	-
WV 4W-14-8-21				4304734244				P	-
WV 6W-12-8-21				4304734244	17123 5265			S	-
WV 7W-15-8-21				4304734246	-			TA	-
WV 8W-15-8-21				4304734240	17123			P	
WV 12W-12-8-21				4304734247 4304734248	17123			P	
WV 14W-15-8-21				1304734248 4304734249	17123			TA	
WV 16W-10-8-21				4304734249 4304734250	17123			P	
WV 16W-15-8-21				4304734250 4304734251	17123			P	
WV 3W-12-8-21				+304734251 +304734267	17123			P	
WV 4D-12-8-21				1304734267 1304734268	17123			OPS	C
WV 6W-14-8-21				1304734268 1304734271	17123			OPS	C
WV 9W-11-8-21				1304734271 1304734274	17123			S	
WV 10W-14-8-21				1304734274 1304734275	17123			OPS	С
WV 11W-14-8-21					17123			P	
V V A L VI - L T 'U-41	14	COOD	210E 2	1304734277	17123	Federal	GW	P	

well_name	sec	twp	rng	api	entity	mineral	type	stat	С
						lease			
WV 12W-14-8-21	14			4304734279	17123	Federal	GW	TA	
WV 14M-11-8-21	11	080S		4304734280	17123	Federal	GW	P	
WV 14W-14-8-21	14			4304734281	17123	Federal	GW	S	
WV 16G-14-8-21	14	080S	210E	4304734283	5265	Federal	OW	P	
WV 3MU-15-8-21	15	080S	210E	4304734289	17123	Federal	GW	P	
WV 4MU-15-8-21	15	080S	210E	4304734291	17123	Federal	GW	P	
WV 5MU-15-8-21	15	080S	210E	4304734293	17123	Federal	GW	P	
WV 6W-15-8-21	15	080S	210E	4304734294	17123	Federal	GW	P	
WV 10W-15-8-21	15	080S	210E	4304734295	17123	Federal	GW	P	
WV 4W-24-8-21	24	080S	210E	4304734330	17123	Federal	GW	P	
WV 8M-23-8-21	23	080S	210E	4304734339	17123	Federal	GW	P	
WV 8W-24-8-21	24	080S	210E	4304734340	17123	Federal	GW	P	
WV 2W-8-8-22	08	080S	220E	4304734468	17123	Federal	GW	P	
WV 8W-7-8-22	07	080S	220E	4304734469	17123	Federal	GW	S	<u> </u>
WV 8W-22-8-21	22	080S	210E	4304734564	17123	Federal	GW	P	1
WV 14MU-10-8-21	10	080S	210E	4304735879	17123	Federal	GW	P	
WV 13MU-10-8-21	10			4304736305	17123	Federal	GW	P	
WV 3D-13-8-21	13			4304737923	17123	Federal	GW	OPS	C
WV 14DML-12-8-21	12			4304737924	17123	Federal	GW	P	
WV 15AML-12-8-21	12			4304737925	17123	Federal	GW	OPS	C
WV 13DML-10-8-21	10			4304737926	17123	Federal	GW	P	
WV 4DML-15-8-21	15			4304737927	17123	Federal	GW	P	<u> </u>
WV 11AD-14-8-21	14			4304738049	17123	Federal	GW	P	
WV 6-24-8-21	24			4304738663	17123	Federal	GW	P	-
WV 2ML-24-8-21	24			4304738664		Federal	GW	APD	C
WV 16C-14-8-21	14			4304738737	17123	Federal	GW	P	
WV 7BML-24-8-21	24			4304738970			GW	APD	C
WV 7AML-12-8-21	12			4304739035		Federal	GW	APD	C
WV 14BML-12-8-21				4304739036		Federal	GW	APD	C
WV 14B-13-8-21				4304739037		Federal	GW	APD	C
WV 4B-14-8-21				4304739038			GW	APD	$\frac{c}{c}$
WV 13A-15-8-21				4304739039	17123	Federal		P	
WV 8D-15-8-21				4304739040	17123	Federal		P	
WV 4BD-23-8-21				4304739041		Federal			
WV 7CML-11-8-21				4304739042		Federal		APD	С
WV 7BD-23-8-21				4304739044	17123		GW	P	
WV 2CML-7-8-22				4304739155	1,123	~	GW	APD	C
WV 13AD-8-8-22R(RIGSKID)				4304739321	17123		GW	P	
WV 2B-22-8-21				4304740262	11123	***************************************	GW	APD	C
WV 8D-22-8-21				4304740263			GW	APD	C
WV 7A-24-8-21				4304740331			GW	APD	C



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO: 3100 (UT-922)

JUL 2 8 2010

Memorandum

To:

Vernal Field Office, Price Field Office, Moab Field Office Roja L Bankert

From:

Chief, Branch of Minerals

Subject:

Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from Questar Exploration and Production Company into QEP Energy Company is effective June 8, 2010.

cc:

MMS **UDOGM**

AUG 16 2010

DIV. OF OIL, GPS with the